



Proposed Rule 2306 - Indirect Source Rule for New Intermodal Facilities

Working Group Meeting #5

06/07/2022
10:00AM (PST)
SOUTH COAST AQMD

Join Zoom Webinar Meeting - from PC or Laptop

<https://scaqmd.zoom.us/j/98170661356>

Zoom Webinar ID: 981 7066 1356

Teleconference Dial In (669) 900-6833

Agenda



Recent Activities



Technology & Infrastructure Considerations



Intermodal Facility Operations



Opportunities for Emission Reductions



Next Steps



Discussion

Staff Activities Since February Working Group Meeting

Updates to
South Coast
AQMD
Governing
Board Mobile
Source
Committee
(April meeting)

Ongoing
health effects
discussions
with Dr.
Nichole Quick

Continuation
of rule
concept
development

Stakeholder
meetings with
environmental
& community
groups

Visits to
communities
adjacent to
proposed
facility sites
for
information
gathering

Participation
in U.S.DOE-
Argonne
National Lab
Rail
Decarboni-
zation
workshop

Technology & Infrastructure Considerations

Rapid But Uneven Technological Advancement Towards Zero Emission Intermodal Railyard Operations

ZE Charging/Fueling Infrastructure Development

Locomotives ¹



TRUs ²



Drayage Trucks ³



¹ https://ww2.arb.ca.gov/sites/default/files/2020-06/final_rail_tech_assessment_11282016%20-%20ADA%2020200117.pdf

² <https://ww2.arb.ca.gov/our-work/programs/transport-refrigeration-unit>

³ <https://ww2.arb.ca.gov/sites/default/files/2021-08/210909acfdraftdrayage.pdf>

⁴ https://cleanairactionplan.org/download/239/cargo-handling-equipment/5151/2021-che-report-v21-final-master-draft_3-01-22.pdf

⁵ <https://www.aqmd.gov/docs/default-source/technology-research/annual-reports-and-plan-updates/2020-annual-report-2021-plan-update.pdf?sfvrsn=8>

Potential Pathways for Reducing Emissions from Locomotives

Near Term

Tier 4 locomotives offers quickest implementation approach for emission reductions

- Renewable diesel can provide additional criteria pollutant emission reductions as a drop in fuel
- Some certified Tier 4 locos may achieve Tier 4+ NOx reductions

~75-85% lower NOx than Tier 2

~5% lower NOx anticipated for pre-Tier 4 engines*

Key examples of recent/upcoming projects for zero emissions freight locos

- ZE railcar movers commercially available for certain yard switching applications, with additional projects being demonstrated
 - One battery switcher [Pacific Harbor Line/Progress Rail]
 - One hydrogen fuel cell switcher [CA Energy Commission/GTI/Sierra Northern]
 - 20 electric switchers [UP/Wabtec/Progress Rail]
- One line haul battery-electric loco operating as a hybrid together with diesel locos (*Barstow ↔ Stockton*) [CARB/SJVAPCD/Wabtec/BNSF ZANZEFF]
- One short distance haul with a single battery-electric loco (*LA ↔ Barstow*) [EPA/SCAQMD/Progress Rail/BNSF TAG]

100% reduction

~10% reduction in fuel use & Tier 4+

100% reduction

Low and Zero Carbon Fuel Sources



Renewable Diesel



Hydrogen Fuel Cell

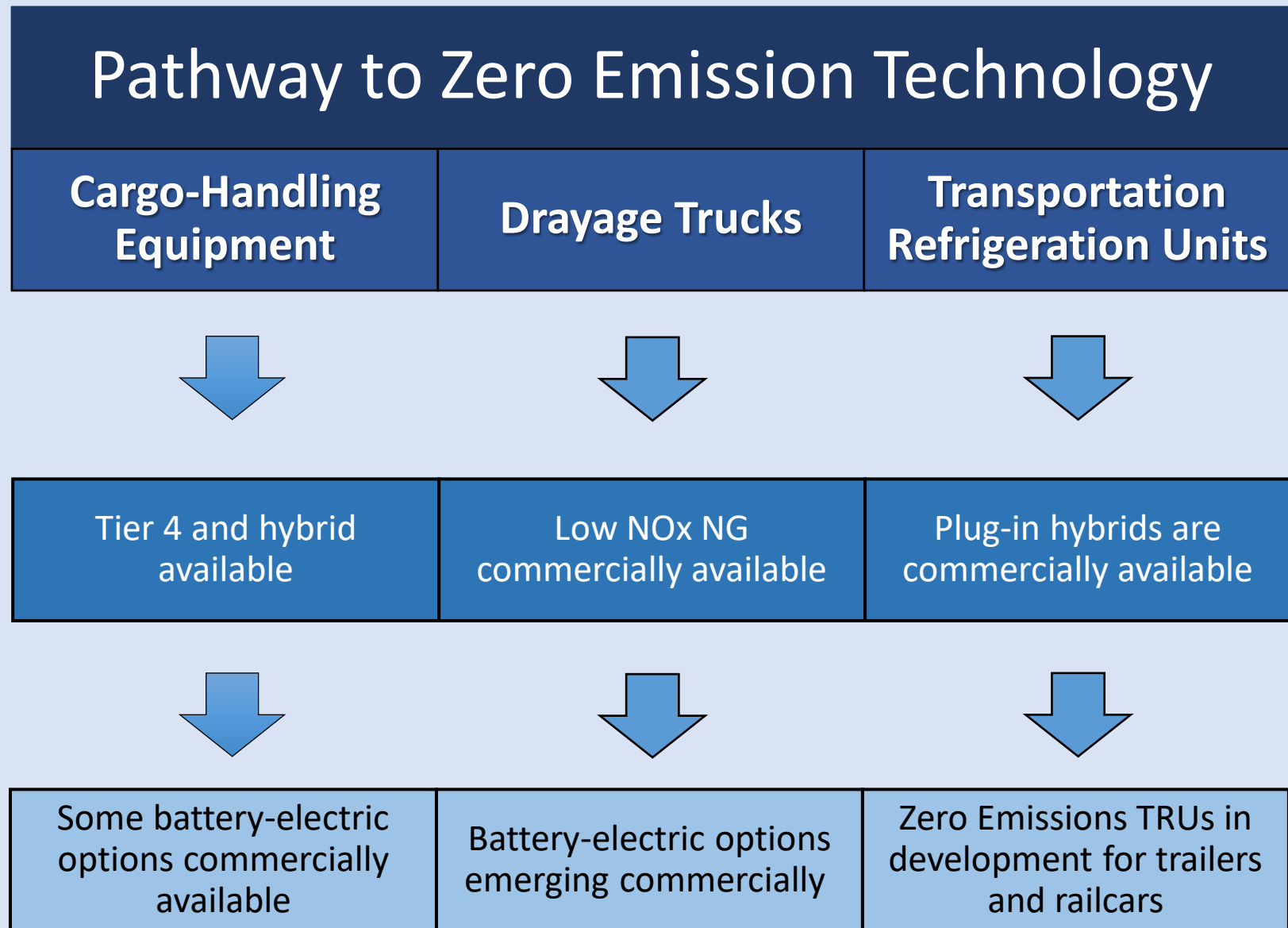


Battery-Electric

Medium and Long Term

*Inferred from: https://ww2.arb.ca.gov/sites/default/files/2021-11/Low_Emission_Diesel_Study_Final_Report.pdf

Availability of ZE Technology for Other Rail Yard Emission Sources



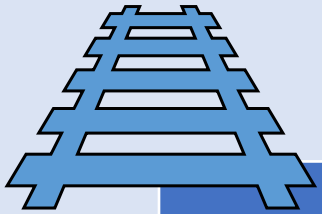
CARB Low NOx Omnibus and ACT regulations and tech assessments:

<https://ww2.arb.ca.gov/rulemaking/2020/hdomnibuslownox>, <https://ww2.arb.ca.gov/rulemaking/2019/advancedcleantrucks>

CARB Draft TRU Tech Assessment: <https://ww2.arb.ca.gov/sites/default/files/2022-05/DRAFT%202022%20TRU%20Tech%20Assessment.pdf>

San Pedro Bay Ports Draft CHE Tech Assessment: https://cleanairactionplan.org/download/239/cargo-handling-equipment/5151/2021-che-report-v21-final-master-draft_3-01-22.pdf

Key Infrastructure Considerations



On-site

- Designated space for ZE charging of CHE and yard hostlers
- Safety of ZE technology
- Costs associated with implementation
- How ZE locomotive fueling points will be integrated with the rest of the network
- Appropriateness of site for ZE fueling of different vehicle types (e.g., drayage trucks)
- Lead time to construct



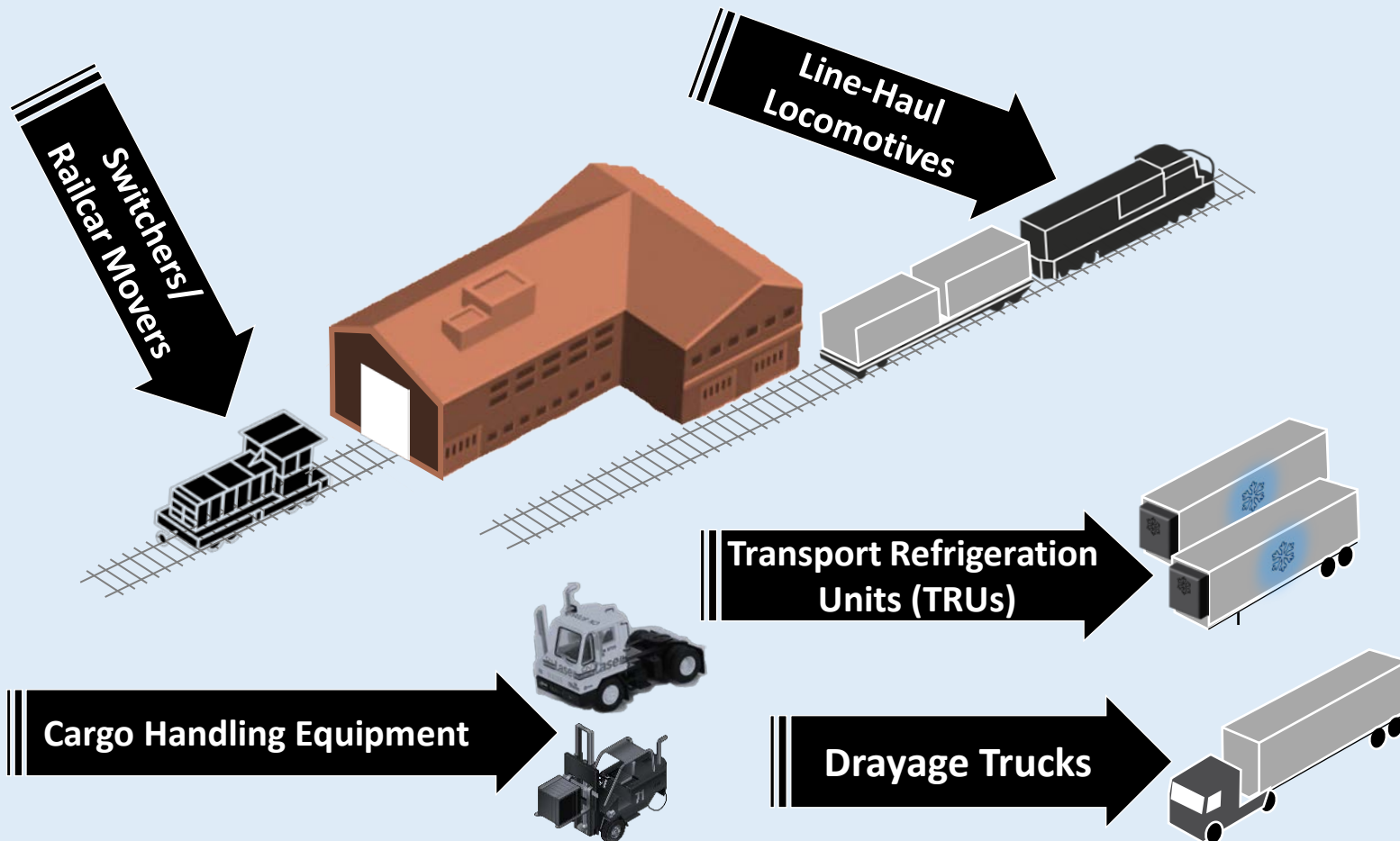
Off-site

- Availability and feedstocks of hydrogen fuel
- Availability of adequate electrical power and upstream grid hardware
- Availability of zero emission fuels during a power outage
- Availability of charging/fueling stations for drayage trucks

Intermodal Facility Operations

Understanding of Facility Operations is Key to PR 2306 Rule Design

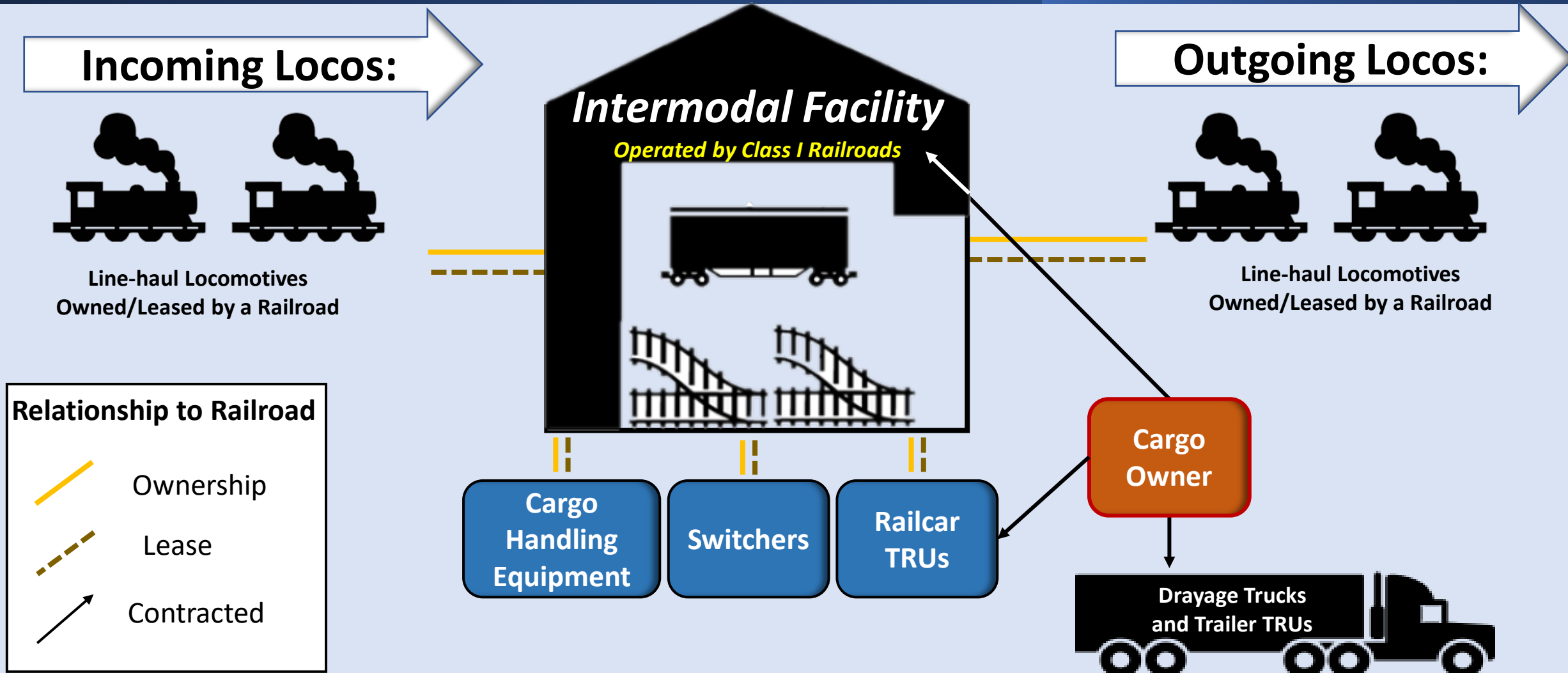
Key Intermodal Railyard Emission Sources



Who can decide or influence:

- Facility siting and design?
- Fleet turnover for each emission source?
- Carriers' dispatching decisions?
- On- and off-site infrastructure development?

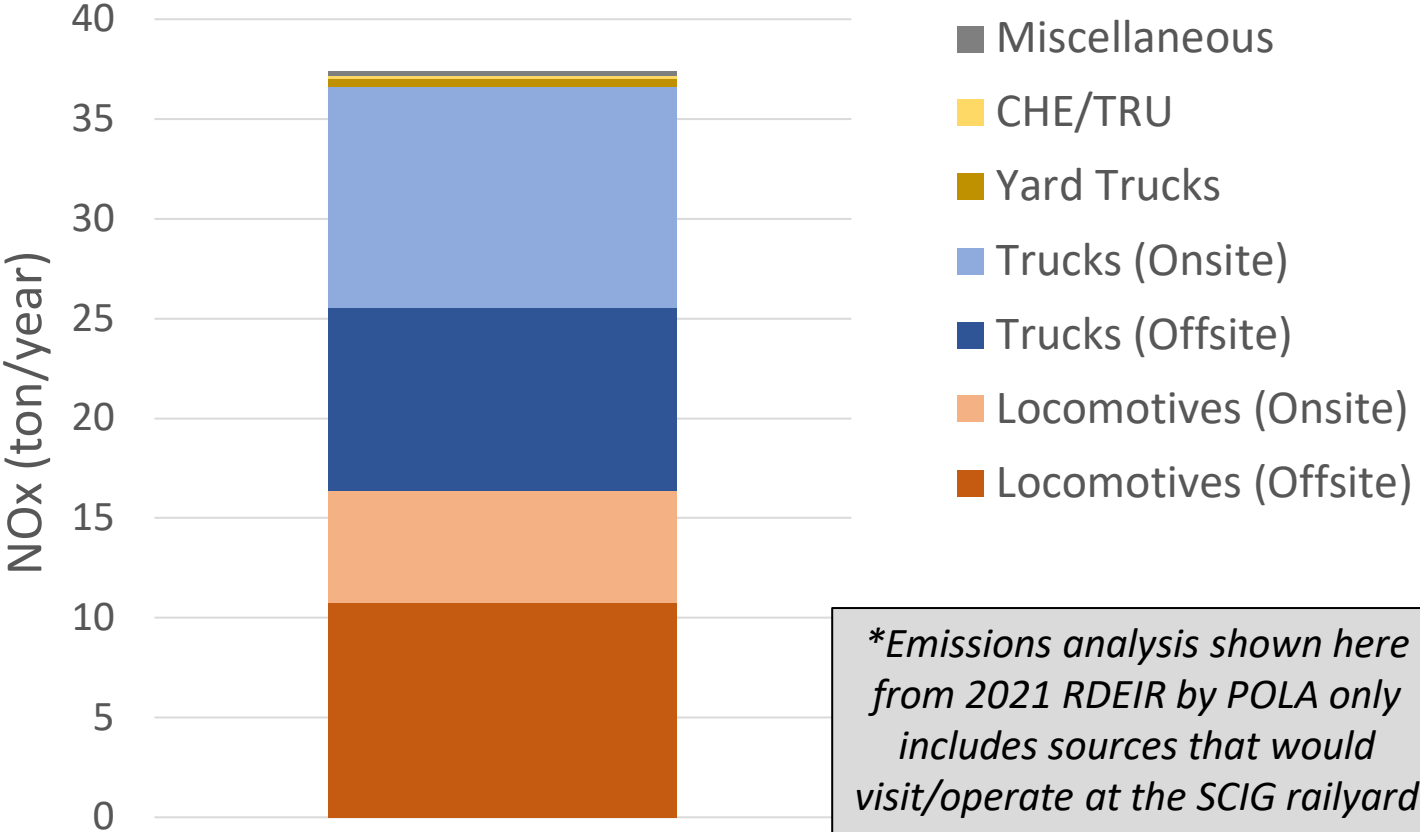
Intermodal Facility Operator Relationships



*Operator relationships illustrated here are based on staff's current understanding

Locomotives and Drayage Trucks Account for Majority of NOx Emissions

Predicted SCIG Emissions in 2023
*(if built as currently proposed)**

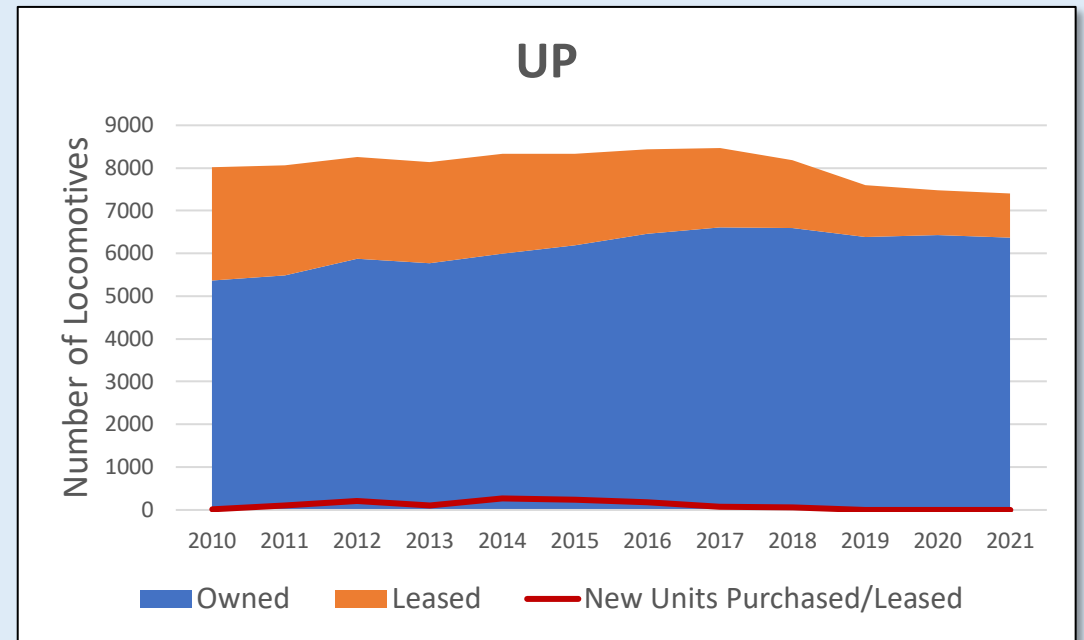
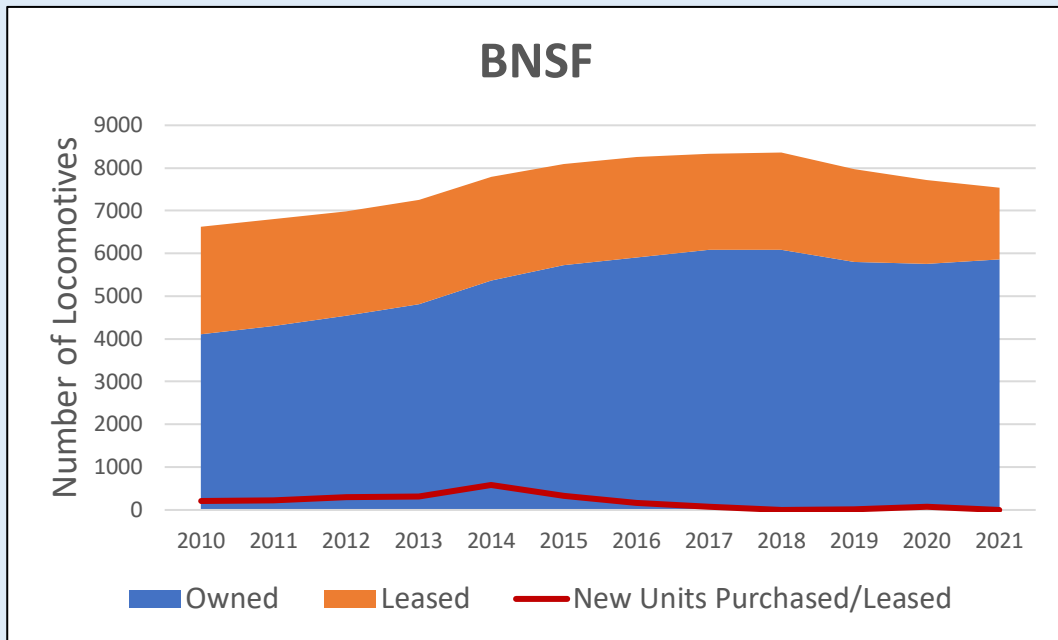


**Emissions analysis shown here from 2021 RDEIR by POLA only includes sources that would visit/operate at the SCIG railyard*

- Emission reductions needed from all emission sources at new intermodal facilities
- Emission profile at new intermodal railyards expected to be dominated by on-road trucks and locomotives

Locomotive Profile



BNSF Locomotive Fleet – 7,718 total; 4,927 operating within the District (64% of total)
 UP Locomotive Fleet – 7,484 total; 4,602 operating within the District (61% of total)



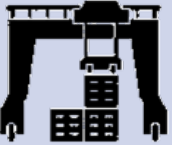


* Fleet totals from nationwide units in service at the beginning of 2021 as reported in Form R-1 to the Surface Transportation Board (STB), excluding passenger units, and from CARB’s 2020 South Coast Fleet Average Form F-A-1 Summary; charts data from STB Form R-1 annual reports at close of year. Both railroads reported fewer locomotives in service at close of 2021, with BNSF reporting 7,533 units (185 fewer than a year ago) and UP reporting 7,400 units (84 fewer than a year ago).

Opportunities for Emission Reductions at New Intermodal Facilities

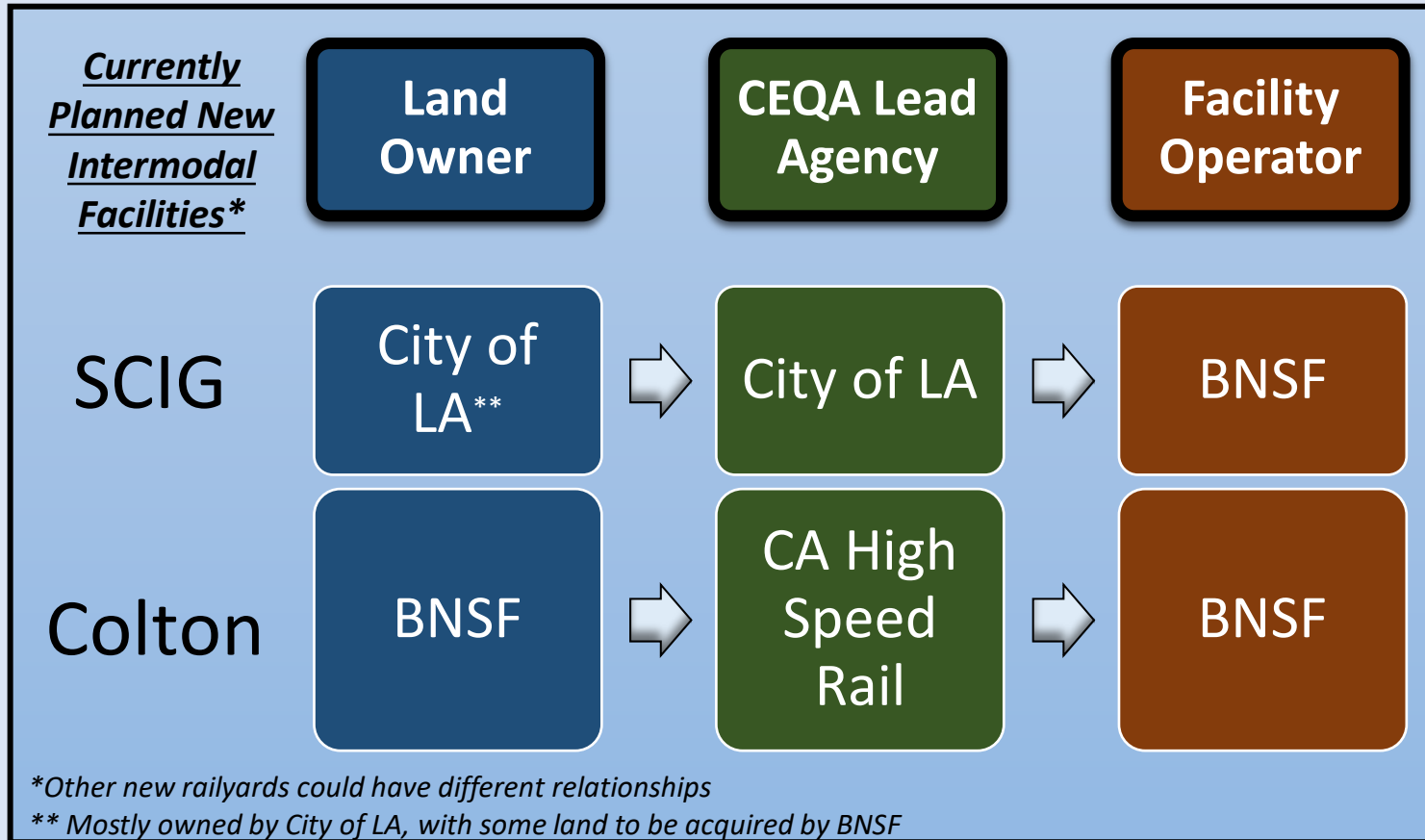
Opportunities to Reduce Emissions from Locomotives

Emission Source	Key Milestones from Upcoming CARB Regulation	Industry Commitments for Deployment	Potential Opportunities for Additional Emission Reductions
 <p>Line-haul Locomotives</p>	<ul style="list-style-type: none"> • Begin depositing to Spending Account in mid-2023 • Locomotive Useful Life Limit Starting in 2030 	<ul style="list-style-type: none"> ▪ Technology demonstrations and pilot testing for battery-electric, hydrogen fuel cell, and hybrid locomotives 	<p>Installing ZE charging/fueling infrastructure for line-haul <i>(at new facility or other loco service facilities)</i></p> <p>Additional Tier 4 deployment</p>
 <p>Switcher Locomotives</p>	<ul style="list-style-type: none"> • ZE Switcher turnover starting in 2025 	<ul style="list-style-type: none"> ▪ Purchasing a limited number of 100% ZE battery-electric switchers 	<p>Installing ZE charging/fueling infrastructure for switchers</p> <p>Faster replacement of pre-Tier 4 switchers (preference for ZE)</p>

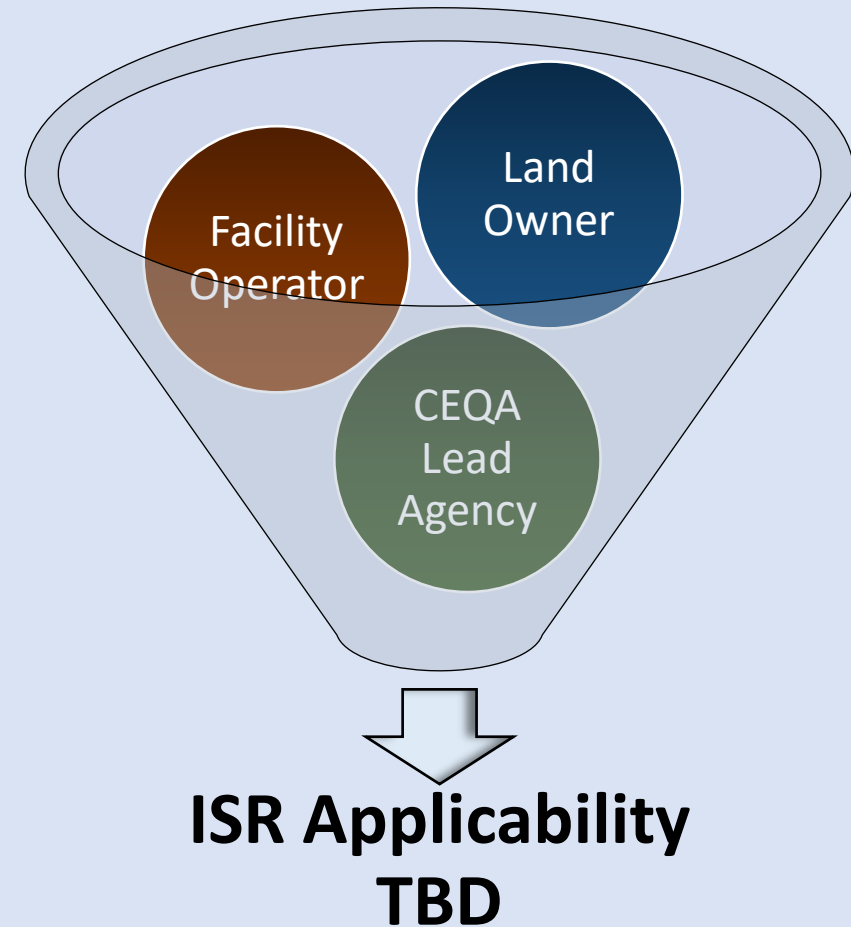
Opportunities to Reduce Emissions from Other Intermodal Facility Sources

Emission Source	Key Milestones from Upcoming CARB Regulations	Industry Commitments for Deployment	Potential Opportunity for Additional Emission Reductions
 <p>Cargo Handling Equipment (CHE)</p>	<ul style="list-style-type: none"> Phase in of ZE CHE starting in 2026 Over 90% ZE deployment by 2036 	<ul style="list-style-type: none"> ZE CHE at Colton LNG yard trucks and electric wide-span gantries at SCIG 	<p>Implementation of 100% ZE CHE and supporting infrastructure at SCIG facility</p>
 <p>Drayage Trucks</p>	<ul style="list-style-type: none"> Newly registered trucks must be ZE starting January 2024 All drayage trucks ZE by 2035 	<ul style="list-style-type: none"> BNSF claims a reduction in daily truck VMT regionwide from proposed facilities 	<p>Earlier adoption of ZE drayage trucks and supporting infrastructure Especially for near-dock facility</p> <p>Site truck routes/entrances away from sensitive receptors (<i>exposure reduction</i>)</p>
 <p>Transport Refrigeration Units (TRUs)</p>	<ul style="list-style-type: none"> Assessing ZE technologies for railcar and trailer TRUs Tentative CARB Board consideration 2025 	<ul style="list-style-type: none"> None 	<p>Railroad participation in ZE TRU demonstrations</p> <p>Establishing locations for ZE TRU infrastructure</p>

Entities Involved in New Intermodal Facility Development



Each entity can have a role in planning and implementing ZE technologies



Next Steps

Looking Ahead at Development of PR 2306

- ❑ Continue Mobile Source Committee updates and Working Group Meetings
- ❑ Complete rule development before new railyards are built

June
2022

Fall
2022

4th
Quarter
2022

1st
Quarter
2023

*Release draft rule
language*

*Conduct Community
Meeting & Public
Workshop*

**Public
Hearing**

Next Steps



Continued Rule Concept Development to Be Discussed Next Meeting



Visits to New Rail Yard Sites and Local Communities



Stakeholder Group Meetings and Other Public Engagement Activities



Update South Coast AQMD Mobile Source Committee

Staff Contacts

Proposed Rule 2306

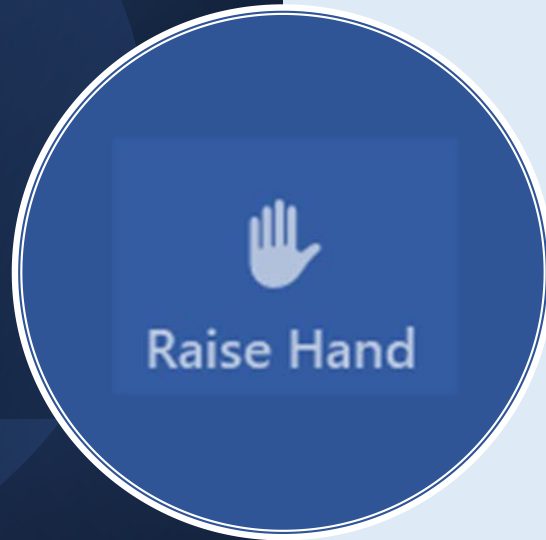
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Sign up for the mailing list at: <https://www.aqmd.gov/sign-up> (select “Proposed Rule 2306”)
Email us at: RailyardISR@aqmd.gov. For more information, visit: www.aqmd.gov/fbmsm (click into “Railyard and Intermodal Facilities”)

Open Discussion



ZOOM:

- Click on the “Raise Hand” button at the bottom of your screen.

TELECONFERENCE:

- Dial *9 to “raise your hand”

Your name will be called when it is your turn to speak and the meeting host will unmute your line.