South Coast Air Quality Management District Annual Emissions Reporting (AER)



Guidelines on Rule 317.1 Reporting:

Architectural Coatings Certified Clean Air Solvents Charbroilers and Deep Fat Fryers PERP

December 2024

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Rule 317.1 Overview

The federal Clean Air Act requires major stationary sources in the South Coast Air Basin to pay fees on emissions of nitrogen oxides (NOx) and volatile organic compounds (VOC) exceeding 80% of their baseline amount.¹

In November 2024, notices of applicability were sent to facilities subject to Rule 317.1. Notices will be sent as needed based on future findings. For more information on applicability, please contact the Rule 317.1 team at <u>Rule317.1@aqmd.gov</u>.

Emissions Reporting for Rule 317.1 Facilities in AER

Adopted in June 2024, Rule 317.1 is being implemented through the AER program. All facilities subject to Rule 317.1 are required to submit an AER and file emissions in accordance with Rule 301 (e).² Facilities subject to Rule 317.1 reporting can view this identification in the Facility Information section in the AER Webtool (see following discussion).

In addition to reporting requirements of Rule 301 (e), these facilities must also include NOx and VOC emissions from:

- architectural coatings
- Certified Clean Air Solvents
- Unpermitted charbroilers and deep fat fryers³
- Equipment registered under the state's Portable Equipment Registration Program (PERP)

Emissions from these sources are used to calculate baseline and actual emissions under Rule 317.1 only and are not subject to Rule 301 (e) emission fees. Data Year 2024 (DY24) will determine the baseline emissions and will be subject to applicable AER emissions fees (as detailed in Rule 301(e)). Subsequent data years will be compared to DY24. If emissions have not decreased by at least 20% facilities will be subject to an additional non-attainment fee as determined by Rule 317.1.

This document is to assist facilities subject to Rule 317.1 in submitting an AER. For questions related to Rule 317.1, please see the following webpage and email contact:

https://www.aqmd.gov/home/rules-compliance/compliance/rule-317-1 Rule317.1@aqmd.gov

All other AER-related guidelines, such as for facilities subject to CARB's Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR), can be found at: <u>www.aqmd.gov/aer</u>

See Rule 317.1 Draft Staff Report for additional information: <u>https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/317.1/pr317-1_dsr_20240507.pdf</u>
 See AER FAQ for additional information:

https://www.aqmd.gov/docs/default-source/planning/annual-emission-reporting/frequently-asked-questions.pdf

³ Permitted equipment, including charbroilers and fryers, have always been subject to Rule 301 emissions reporting requirements.

AER-related assistance is also available by telephone and email: Support Hotline: (909) 396-3660 Support Email: <u>aer@aqmd.gov</u>

Architectural Coatings

Architectural coatings are defined in Rule 1113 as any coating applied to a stationary structure or its appurtenances, or to field and lawns. Reporting of VOC emissions from architectural coatings only are required for Rule 317.1.

Emission Factors

To simplify reporting, the AER Webtool provides default VOC emission factors (EFs) for various architectural coating categories. The defaults were developed using the sales-weighted average from reports that manufacturers submit to South Coast AQMD annually as required by Rule 1113. Architectural coatings are categorized as follows:

- Coating Category Rule 1113 coating categories (Ex: Roof coatings, wood coatings, or traffic coatings, etc.)
- Coating Base solvent or water based
- Coating Use Interior, Exterior, or Dual purpose

Users must first select the coating and a default VOC EF, if available, will populate for that selection. If no default is available, the user must enter the appropriate VOC EF by reviewing the specific product information. A user may elect to use their own product-specific EF rather than the default value; however, when using a non-default EF, the user must provide the product information. Sources for EFs include:

- VOC content label
- Manufacturer data
- Rule 1113 limit for the coating category

Reporting Architectural Coatings in the AER Webtool Tutorial

Users are advised to have all the following information available before attempting to report architectural coating emissions in the AER Webtool:

- 1. List of all coatings used during the reporting period/data year, including the product category (for a list of and definition of product categories please see the Rule 1113 <u>Coating</u> <u>Category Definitions</u>), Coating Base (solvent borne or waterborne), and Coating Use (interior, exterior, or dual).
- 2. Amount used of each coating during the reporting period/data year.
- 3. VOC content of each coating (if not using default EFs).

Click "Architectural Coatings" (locate using the Navigation Menu on the left).

The Webtool will display the list of reported architectural coatings in the green table shown at the bottom of the screen, if any. Click on the orange "Add Architectural Coating" button.

Architectural Coatings

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					Se	earch:
Product Code	Category	Base	Use	Annual Usage (gal)	VOC Content (lbs/gal)	VOC Emissions (lbs)
				No data available in table	2	
Showing 0 to 0 of 0 e	ntries					📹 Previous Next 🖿

Select "Coating Category", "Coating Base", or "Coating Use" using the drop-down menus provided. Note that the first drop-down is searchable by typing in the search bar.

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Instruction: A c t S II u E t	Make selections f coating propertie he product and a CAQMD Default t f no VOC data is iser must provide inter annual usag o the summary t	or each s will re a produc F" box. available their p ge of the able.	of the the eturn a de t descrip e for a gi product-sp e product	ree coating properties (efault VOC content. Alter tion (i.e. manufacturer iven combination of pro- pecific VOC content and VOC emissions will be	category, base, and us rnatively, the user can and product name/nui perties, the VOC Conte description. calculated and display	e). The combination of the three enter the known VOC content of mber) by unchecking the "Use ent box will remain blank, and the red. Click "Save" to add the coating
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For more guidant						
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After making the selection, the user will have three options:

A default EF is available: The default EF will be automatically displayed in the VOC Content (EF) field. The "Use SCAQMD Default EF" check box will be automatically checked. The user can continue and enter the usage.

No default EF is available: The VOC Content (EF) field will remain empty. The "Use SCAQMD Default EF" check box will be unchecked. The user must provide the VOC content and product information. If the VOC content is unknown the user can use the Rule 1113 VOC limit for that category. The user can continue and enter the usage.

A default EF is available, but the reporter wants to use their own EF: The default EF will be automatically displayed in the VOC Content (EF) field and the "Use SCAQMD Default EF" check box will be automatically checked. Uncheck the "Use SCAQMD Default EF" checkbox and enter the VOC content and product information. If the VOC content is unknown the user can use the Rule 1113 VOC limit for that category. The user can continue and enter the usage.

Enter the amount of the coating (in gallons) used in the reporting period/data year.

Once all required fields have been populated, the AER Webtool will automatically calculate the VOC emissions for this coating. Click the orange "Save" button and repeat the above process for any remaining coatings used in the reporting period/data year.

Architectural Coatings



Once saved, all architectural coating records will be displayed in the summary table along with the emissions data.

Users can edit or delete any previously entered information on architectural coatings by simply clicking on the blue "edit" or "delete" links in the green table at the bottom of the Architectural Coatings page.

Certified Clean Air Solvents

South Coast AQMD maintains a list of Certified Clean Air Solvents which meet <u>all</u> the following criteria:

- 1. VOC concentration is no more than 25 grams of VOC per liter of material, as applied;
- 2. Composite vapor pressure is no more than 5 mm Hg of VOC at 20°C (68°F);
- 3. Reactivity is not higher than toluene; and,
- 4. Contains no compounds classified as Hazardous Air Pollutants (HAPs) by the federal Clean Air Act, Ozone-Depleting Compounds (ODCs), or Global Warming Compounds (GWCs).

For a listing of all Clean Air Solvents currently certified by the South Coast AQMD, please visit the <u>Certified Clean Air Solvents</u> page on the AQMD website.

Products with expired certification dates or not certified by the South Coast AQMD are not eligible to be reported in this section. The use of those products must be reported as a standard solvent (see 'Other Use of Organics', found in the 'Report Process/Emissions' section in the left navigation menu), including any toxic compounds contained in the solvent. Emissions from the use of non-certified products are subject to fees. For guidance on reporting other organic containing materials, refer to the appropriate guidance document on the AER Webpage.

Default Emission Factor

Since all Certified Clean Air Solvents are certified for a VOC content (emission factor) of 25 g/L (0.2086 lb/gal), any product being reported in this section must use this as the default emission factor. Certified Clean Air Solvents are not tested for lower VOC content and so are ineligible for reporting with a lower VOC content. Users will not have the option to use any other emission factor to report Certified Clean Air Solvents.

Since all Certified Clean Air Solvents have the same emission factor, the user must report the aggregate use of all Certified Clean Air Solvents as one throughput.

Reporting Certified Clean Air Solvents in the AER Webtool Tutorial

The following information should be prepared and available before attempting to report Clean Air Solvent emissions in the AER Webtool:

- 1. List of all Certified Clean Air Solvents used during the reporting period/data year (confirm that the solvents are still certified by the AQMD before reporting).
- 2. Amount used of each coating during the reporting period/data year.

Click "Certified Clean Air Solvents" (item No. 8 in Navigation Menu on the left). Sum the total amount of gallons used across all Certified Clean Air Solvents and enter this total in the Annual Usage input box. Once you have entered the total amount used, click enter and the AER Webtool will automatically calculate the total VOC emissions resulting from the facility's Clean Air Solvents usage. Lastly, click the orange "Save" button.

Certified Clean Air Solvents

Summary: Re Instruction: En da	port the total annual use of ter the total usage in gallor ta.	Certified Clean Air Solvents. Is of all Certified Clean Air Solvents used in the data year. Click "Save" to record the
Certified Cla Facilities subject t Certified Clean Air Rule 301 and subje Certified Clean Air here. Report your total u the total VOC emis For more guidance	ean Air Solvents Repo o Rule 317.1 are required to rep Solvents. Emissions reported on ct to fees. To report non-certifie Solvents are products certified 1 isage of all Clean Air Solvents du sions. on reporting Certified Clean Air	Orting ort emissions from sources that are exempt from Rule 301 reporting including emissions from the use of this page are exempt from Rule 301 fees. Reporting the use of non-certified solvents is required by ad solvent usage, add a new emission source and report as normal. to meet the VOC limit of 0.2086 lbs/gal (25 g/L). For a list of Certified Clean Air Solvent Products click Iring the data year as one number. A VOC content of 0.2086 lbs/gal (25 g/L) will be used to calculate Solvents, see the Rule 317.1 Reporting Guideline <u>here</u> .
Annual Usage		* gal
VOC Content	0.2086	lbs/gal
VOC Emissions		lhs

Save

Users can also edit previously entered data on Certified Clean Air Solvents by simply clicking on the blue "edit" box at the bottom of the Certified Clean Air Solvents page.

Certified Clean Air Solvents

0.2086

Summary: Report the total annual use of Certified Clean Air Solvents. Instruction: Enter the total usage in gallons of all Certified Clean Air Solvents used in the data year. Click "Save" to record the data.
Certified Clean Air Solvents Reporting
Facilities subject to Rule 317.1 are required to report emissions from sources that are exempt from Rule 301 reporting including emissions from the use of Certified Clean Air Solvents. Emissions reported on this page are exempt from Rule 301 fees. Reporting the use of non-certified solvents is required by Rule 301 and subject to fees. To report non-certified solvent usage, add a new emission source and report as normal.
Certified Clean Air Solvents are products certified to meet the VOC limit of 0.2086 lbs/gal (25 g/L). For a list of Certified Clean Air Solvent Products click here.
Report your total usage of all Clean Air Solvents during the data year as one number. A VOC content of 0.2086 lbs/gal (25 g/L) will be used to calculate the total VOC emissions.
For more guidance on reporting Certified Clean Air Solvents, see the Rule 317.1 Reporting Guideline here.
Appual Licago 100 000000 * cal

VOC Content

VOC Emissions 20.86

Charbroilers and Deep Fat Fryers

The operation of charbroilers and fryers generate the following emissions:

lbs/gal

lbs

- 1. Combustion emissions: criteria pollutant emissions and associated TACs generated from fuel combustion.
- 2. VOC and PM emissions from cooking food:
 - VOC emissions generated from the breakdown of oil and organics contained in the foods cooked at high temperature and oil evaporation when frying.
 - PM emissions generated from rapid evaporation of water which carries oil droplets.

While these activities generate many types of emissions, for the purposes of complying with Rule 317.1, it is *only necessary to report the NOx and VOC emissions*.

IMPORTANT: Only NOx and VOC emissions from these devices are exempt from fees. If the user reports other emissions, the Webtool will show these other emissions as being subject to fees.

Emission Factors

Combustion Emissions:

Reporters can use default combustion emission factors or source test data, if available. The default EFs for NOx and VOC will auto-populate on the AER Webtool.

Cooking Emissions:

Emissions that are generated from cooking can vary depending on the food that is being cooked and the cooking method.

Below are default emission factors that can be used for reporting. Control Efficiency may only be applied if the cooking equipment has dedicated control equipment.

VOC Emission Factors for Frying Operations

Frying Products	Uncontrolled VOC EF (lbs/ton)
Snack chips ⁴	2.3
Donuts ⁵	5.0
Nuts ⁶	0.08
Meats ⁷	2.14
Others ⁸	2.1

VOC Emission Factors for Charbroiling Operations

Equipment type	Uncontrolled VOC EF (lbs/ton) ⁹		
Under-fired or chain- driven broilers	3.7		
Griddle	0.3		

VOC control efficiency

Control Equipment	VOC Control Efficiency (%)
Catalytic oxidizers	$83\%^{10}$
Afterburners/ thermal	000/10
incinerators	90%
Regenerative thermal	000/11
oxidizers	90%
Activated carbon filters	$70\%^{12}$

⁴ Average of source test PR07328, PR10198, PR11602, 06-260, 06-261

⁵ Source test PR11347

⁶ Average of source test PR12663 and PR14083
⁷ Average of source test R21108, PR17047 and PR14311A
⁸ Average of all source tests referenced above
⁹ Average of emission factors from Rule 1138 staff report (October 1997)

¹⁰ Rule 1138 staff report (October 1997)
¹¹ Average of source test PR14121, PR11374, PR17047, PR11602 and R21108
¹² Source test PR 14311A for activated carbon filters venting a fryer

Reporting Charbroilers and Deep Fat Fryers in the AER Webtool Tutorial

The following information should be prepared and available before reporting charbroilers and/or fryer emissions:

- 1. Annual throughputs of fuel and food products processed in charbroilers and/or fryers.
- 2. Collect any source test data if available.
- 3. Emission factors using the instructions above.

Reporting of these emissions is the same as reporting a regular device. Click on the "Add New Emission Source" link on the Emission Sources (ES) page (item No. 5 in Navigation Menu on the left).

Name the Emission Source in the "ES Name" box and select Normal Operation in the "Operating ES Status" drop-down menu. Click on "Categorize Emission Sources" link, the tool will take user to next screen.

issions sources using information found on permits, manufacturers specifications, or identifying lect the Operating ES Status that best reflect the device's operation for this reporting period. All areas sterisk (') must be addressed. Note: Some devices have been pre-populated, verify that the is correct
Only CARB GHG MRR and Over 250 tons/yr (PTE) facilities must report PERP Emissions are not included when calculating emission fees
will be assigned upon saving
charbroiler *
Normal Operation
Categorize Emission Source
v v

Emissions from charbroilers (or fryers) are reported as two separate processes: "No. 1-External Combustion Equipment" and "No. 7-Other Processes".

Click on No. 1 and select "Charbroiler" or "Fryer", then click on No. 7 and select "Other process equipment". Click on the "Save" button to save the selected processes.

Permitted	A/N	Permit No	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name
					ESnull	charbroiler
1. Externa followin	l Combus g Equipm	tion Equipment (ent:	e.g., boiler, dryer, oven, fu	rnace, heater, afterburner, flare, kiln or in	cinerator) <u>click here</u> to sel	ect one the
U Boi	er <10 N	1MBTU/HR		Heater 10-100 MMBTU/HR		
🗌 Boi	er 10-10	0 MMBTU/HR		Heater >100 MMBTU/HR		
🗌 Boi	er >100	MMBTU/HR		Space/Water heater - not re	lated to a process <10 M	MBTU/HR
Ove	en <10 M	IMBTU/HR		Afterburner <10 MMBTU/HR		
	en 10-10	0 MMBTU/HR		Afterburner 10-100 MMBTU/	/HR	
	en >100	MMBTU/HR		Afterburner >100 MMBTU/H	R	
🗌 Dry	er <10 N	1MBTU/HR		Kilns		
Dry	er 10-10	0 MMBTU/HR		Incinerator		
🗌 Dry	er >100	MMBTU/HR		Crematorium		
🗌 Fur	nace <10) MMBTU/HR		Flare		
🗌 Fur	nace 10-	100 MMBTU/HR		Charbroiler		
🗌 Fur	nace >10	00 MMBTU/HR		Deep Fat Fryers		
	tor <10	мматн/ша				



IMPORTANT: Check the "Rule 317.1 Equipment" box. This is what exempts the NOx and VOC emissions in this device from emissions fees. Failure to check this box may result in Rule 301 fees due for these emissions.

Permitted				
A/N				
PERP Equipment(CARB's Portable Equipment Registration Program)	• 1			
Permit No				
Permit Device ID				
Permit Equipment Description				
AER Device ID	will be assigned upon saving			
ES Name	Charbroiler	*		
Operating ES Status	Normal Operation	~	*	
Comment			1.	
Emission Source Category	External Combustion, Other F Categorize Emission Sour	Processes	_	
Rule 317.1 Equipment				
Design Capacity	0		-	~

Click on "Save and proceed to Process Reporting".

A pop-up window that shows Process IDs P1and P2 will be displayed. Click on the "Open" link for Process P1 for External Combustion Source Group. The process page for P1 will open. Click on the "Open" link under Step 1. Fill out the requested information from the pop-up window. Click "Save".

			ence										
External Cor	mbustion												
Please provide emission factor Combustion Fu clicking on Help	specific infor and control Iels link in th p icon in the	rmation f efficienc ne menu tool bar.	or ever y (if ar on the	ry proce ny). Con l eft-si d	ess associate nbustion fu de) before e	ed with you els must b entering d	ır external e selectec ata on this	combu l on the s page.	ustion e com Detai	Emissi bustio l instru	on Sources i on fuels page uctions are a	ncluding u e (see 3. available b	isage, yy
Step 1: Process											Optional: M		
AER D	evice ID	Per	mit Devi	ce ID	A/N	Process II	D Ru	e #	Ec	uipment	t PERF	P Fuel	SCC
Open ES3						P1			Ch	arbroile	r No		
											Click here to	<u>delete</u> this _l	process.
Step 2: Through	Edit Emiss	ion Proc	ess - E t Device	xterna ID A/	I Combustic	D Rule #	Equipment Charbroiler	PERP No	Fuel	× scc	hput		
itep 3: Criteria	AER Device	ID ITED	ES3	AER Dev Permit D	rice Name Device ID	Charbroil	er			-	ault Emission F	Factors if av	ailable.
	Process ID		P1	Process	Name						E	missions	
Open	Process Com	ment											
<u>Open</u>	SCC												
Open	Fuel	Natural	Gas 🛩	*									
Open	Rule #	317.1		• * Ad	d Rule								
Step 4: Toxic (T	Equipment	Charbro	iler						\sim		ault Emission I	Factors if av	ailable.
							Sav	e	Cance			Emissions	1
Add New													

The window for Step 1 will be closed after saving. Click on the "Open" link on Step 2. Enter the Fuel Usage (and appropriate unit), Throughput Type, Throughput Origin and Fuel Usage Comment in the pop-up window. Then click on the "Save" button.

External Con	nbustion									
Please provides emission factor Combustion Fu clicking on Help	specific informate and control efficience and control efficience and control of the second and the second of the second of the second and the second of the second of the second of the second and the second of the second of the second of the second and the second of the second	tion for every pr ciency (if any). nenu on the left bar.	ocess asso Combustic -side) bet	ociated with y on fuels must fore entering	our extern be select data on ti	al combust ed on the o his page. D	ion Emi combus etail ins	ssion Sourc tion fuels p structions a	es includir page (see 3 ire availabl	ig usage, 3. le by
Step 1: Process								Optiona		
AER Dev	vice ID F	Permit Device ID	A/N	Process ID	Rule #	Equipm	ent	PERP	Fuel	SCC
Open ES5				P1	401	Charbro	iler	No Nat	ural Gas	
								Click here	e to <u>delete</u> t	his process.
			Extern	al Combuctio						
Step 2: Through	East Inrough	out information	I - Extern	ai combustic	211				^	
	AER Device ID	Permit Device	ID A/N	Process ID	Rule #	Equipment	PERP	Fuel	SCC	
	E55 Ån	nual Throughput		PI	401 Crit	eria/Toxic Th	roughpu	t Natural Gas		
<u>Open</u>	20	0.00000000 mmscf				200.00000000	mmscf			
Step 3: Criteria	Fuel Usage (Anni	ual Throughput)	50.00000	000	* mms	scf ~	*		<u>'s</u> j	if available.
	Throughput Type		Input ~ *	*						
Pollutai	Throughput Origi	-	Product o	r raw material	records e	a receints/i	invoices	/bills v *	ons	ŝ
Open VOC	Throughput Origi	n	Inouaceo	a raw macenai	records e.	g. receipts/i	invoices/	, bills -	1	.4000000e+3
Open NOx	Fuel Usage Comr	nent							2	6000000e+4
Add New										
							Sa	ve Can	cel	
Step 4: Toxic (TA	Crobe, Limbio	(100)					030	Jeraute Limiss	non raccors i	if available.
	TAC/ODC Group	CA	S #	EF Unit		EF Data S	Source		Emiss	ions

Default emission factors for VOC and NOx are automatically entered into step 3. VOC and NOx emissions from combustion are automatically calculated.

Exte	rnal Combust	tion										
Pleas emis Com click	Please provide specific information for every process associated with your external combustion Emission Sources including usage, emission factor and control efficiency (if any). Combustion fuels must be selected on the combustion fuels page (see 3. Combustion Fuels link in the menu on the left-side) before entering data on this page . Detail instructions are available by clicking on Help icon in the tool bar.											
Step 1: Process Optional: Mark as Completed												
	AER Device ID	Permit Devi	ice ID	A/N	Process ID	Rule #	Equipment	PERP	Fuel	SCC		
<u>Open</u>	ES3				P1	317.1	Charbroiler	No	Natural Gas			
Step 2	Step 2: Throughput											
Open		50.0000000 mmscf					50.00000000	mmscf				
Step 3	: Criteria Emissi	ons (lbs)					Use	<u>Default E</u>	mission Factors if ava	ailable.		
	Pollutant	EF			Unit		EF Data Source		Emissions			
<u>Open</u>	VOC	7.	.00000000e+0	lbs / mmsc	f	AQMD de	fault		3.5000	00000e+2		
<u>Open</u>	NOx	1.	.3000000e+2	lbs / mmsc	f	AQMD de	fault		6.5000	00000e+3		
Add	New											
Step 4: Toxic (TAC/ODC) Emissions (lbs) Use Default Emission Factors if available.												
	TAC/OE	C Group	CAS #	EF	Unit		EF Data Source		Emissions			
Add	New											

If the reporter wants to use emission factors from a source test, click on the "Open" link for each pollutant. In the pop-up window, uncheck the "Use default" box, enter the new emission factor in the "Emission Factor (EF)" field and select the source of the emission factor in the "Emission Factor Data Source" from the drop-down list. Click save.

TAC emissions from combustion are not required for Rule 317.1 equipment. No entry is required for Step 4.

Click on the "Back to Emission Source Process Reference" to go back Process Reference and click on "Open" link on P2 (Other Process Emissions).

Fill out Process Name, Activity Code and Rule number in the pop-up window for Step 1. Click on "Save" button.

Edit Emission P	rocess - C	Other Proc	esses				×	
AER Device ID	Permit I	Device ID	A/N	Process ID	Rule #	Activity	SCC	
ES3				P2				
AER Device ID	ES3	AER Device	Name	Charbloiler				
NON-PERMITTED		Permit Device ID						
Process ID	P2	Process Nam	ne	Charbroiler				
Process Comment								
SCC								
Activity Code * S	ector: <u>Miscellaneo</u> Idustry: Others - No peration: Operations rocess: Annual Emi	us Operatio et Classified & Maintena ssions	ns and	Services		~		
Rule # 3	17.1	▼ * Ad	<u>ld Rule</u>					
					Save	Canc	el	

Click "Open" link on the Step 2 (Throughput). Enter the throughput, unit for the throughput, throughput type and the throughput origin in the provide fields. Click "Save" button.

E	dit Thro	oughput Inf	orma	tion - Ot	her Pr	ocesses	×					
D	AER evice ID	Permit Device ID	A/N	Process ID	Rule #	Activity	SCC					
ES	3			P2	317.1	Miscellaneous Operations and Services : Others - Not Classified : Operations & Maintenance : Annual Emissions						
	Annual Throughput											
	Annual Throughput 1,000.0000000 * tons *											
	Throughpu	ut Origin	Pro	oduct or ra	aw mat	erial records e.g. receipts/invoices/bills 💙						
	Throughput Comment											
Save Cancel												

Click on "Add New" button under Step 3 (Criteria Emissions).

Othe	Other Processes											
This repo Step inter avoi	This reporting screen is for reporting activity data for other processes used in your facility which were not covered in previous reporting screens. Please provide specific information for every associated emission source. Please start with Step 1, edits to Step 1 may cause data in the following steps to reset. Combustion emissions need to be reported separately under external or internal combustion process categories. Combined emissions can also be reported here; however, it must be substantiated to avoid double reporting. Detailed instructions are available by clicking on Help icon in the tool bar.											
Step 1: Process Optional: Mark as Completed												
	AER Device ID	Permit Device ID	A/N	Process ID	Rule #			Activity				SCC
<u>Open</u>	Open ES3 P2 317.1 Miscellaneous Operations and Services : Others - Not Classified : Operations & Maintenance : Annual Emissions											
Click here to <u>delete</u> this process. Step 2: Throughput												
Annual Throughput Open 1,000.0000000 tons												
<u>Open</u>						An 1,0	nual Throughp 00.00000000 to	ut				
Open Step 3	3: Criteria I	Emissions (lb	s)			An 1,0	nual Throughp 00.00000000 to	ut ons	Use <u>Defa</u>	ult Emission	F <u>actors</u> if availa	ble.
Open Step :	3: Criteria E Pollutan	Emissions (lb t EF	s) Ur	iit	Cc	An 1,0 ontrolled EF	nual Throughp 00.00000000 to EF	ut nns Data Source	Use <u>Defa</u>	ult Emission II CE	F <u>actors</u> if availa Emissions	ble.
Open Step 3	3: Criteria I Pollutan I New	Emissions (Ib t EF	s) Ur	nit	Ca	An 1,0 ontrolled EF	nual Throughp 00.00000000 to EF	ut ons Data Source	Use <u>Defa</u> Overa	<u>ult Emission I</u> II CE	F <u>actors</u> if availa Emissions	ble.
Open Step : Add	3: Criteria E Pollutan I New 4: Toxic (TA	Emissions (lb at EF C/ODC) Emis	s) Ur	nit s (lbs)	Ca	An 1,0 ontrolled EF	nual Throughp 00.0000000 to EF	ut nns Data Source	Use <u>Defa</u> Overa Use <u>Defa</u>	<u>ult Emission </u> II CE <u>ult Emission </u>	Factors if availa Emissions Factors if availa	ble.
Open Step : Add	3: Criteria E Pollutan I New 4: Toxic (TA TAC/OI	Emissions (lb it EF C/ODC) Emis DC Group	s) Ur ssion	nit s (lbs) XAS #	Ca	An 1,0 ontrolled EF Unit Contro	nual Throughp 00.00000000 to EF	ut nns Data Source EF Data Source	Use <u>Defa</u> Overa Use <u>Defa</u>	ult Emission II CE ult Emission Overall CE	F <u>actors</u> if availa Emissions F <u>actors</u> if availa Emissions	ble.

Select pollutant, enter Emission Factor and Control Efficiency (using emission factors and control efficiency from SCAQMD Guidelines for Charbroilers and Fryers). Click "Save" button.

Open Criteria Emission Information - Other Processes											
AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity	SCC					
ES3			P2	317.1	Miscellaneous Operations and Services : Others - Not Classified : Operations & Maintenance : Annual Emissions						
				Ar	inual Throughput						
				1,	000.0000000 tons						
Pollutant VOC V *											
Emission Factor (EF) 3.7000000e+0 * lbs/tons											
Controlled EF value (mark checkbox if EF listed represents EF determined after control)											
Overall C	ontrol Efficiency	0	.9000000	0							
Emission	Factor Commen	t C	CE for afte	rburne	1						
	If not using AQMD default emission factor please provide detailed references in the Emission Factor Comment box above or upload file with the information. Processes without this information are subject to audit.										
Emission	Emission Factor Data Source SCAQMD Guidelines 🗸 *										
Emissions	Emissions 3.7000000e+2 lbs										
	Save Cancel										

TAC emissions from "Other Process" are not required for Rule 317.1 equipment. No entry is required for Step 4.

PERP

Beginning with the 2024 data year, Rule 317.1 requires applicable facilities to report emissions from portable diesel-powered engines rated at 50 brake horsepower (bhp) or above including those registered as PERP equipment, regardless of equipment ownership or permit status, if the engine or device is operated on site at any time during the data year.

Reporting of emissions from PERP and portable equipment, including equipment brought on-site and/or operated by an outside contractor or entity, is the responsibility of the facility where the equipment was operated. In the AER Webtool, reporters can label equipment as PERP so that PERP emissions may be excluded from emissions fees. Only PERP is exempt from emissions fees; non-PERP portable equipment (i.e. various locations permitted equipment) is subject to Rule 301 emissions fees.

If the facility owns the portable equipment, aggregating is NOT allowed. If aggregating multiple contractor devices, users can enter the total fuel consumption for the data year as the annual throughput. Contractor devices should be aggregated consistent with the equipment's emission factors. Users should follow the Portable Guidelines for guidance on aggregation of multiple contractor devices.

For more detailed guidance on PERP and portable equipment reporting, including contractor equipment and aggregation, refer to the Portable Equipment Guideline on the AER Webpage.

Adding New PERP Equipment

PERP is added to the report using the same process as adding a new device. Non-PERP portable equipment can be added to the device using the same steps but should not be marked as PERP.

Click on Emission Sources (ES) on the left navigation menu. Then click "Add New Emission Source".

This will open the Edit Emission Source page. To identify the device as PERP equipment, the check mark next to PERP Equipment (CARB's Portable Equipment Registration Program) should be checked. The note next to the check mark alerts the user that emissions from PERP equipment are not subject to emission fees.

Note: The user is responsible for verifying that the equipment is registered as PERP. If a device is misidentified as PERP, emissions from the device may result in emission fees and potential surcharges when the AER is amended to correct the error.

Edit Emission Source

Instruction: Add new er placards. S with a Red information	missions s elect the Asterisk (n is correc	ources using information found on permits, manufacturers specifications, or identifying Operating ES Status that best reflect the device's operation for this reporting period. All areas *) must be addressed. Note: Some devices have been pre-populated, verify that the tt
Permitted A/N PERP Equipment(CARB's		
Portable Equipment Registration Program)		
Permit No		The PERP checkbox is available if:
Permit Device ID		The Permitted checkbox is unchecked
Permit Equipment Description		AND the facility is subject to any of the following:
AER Device ID	will be as	• CARB GHG MPR
ES Name		• Over 250 tons/vear (PTF)
Operating ES Status		• Rule 317.1
Comment		PERP emissions are NOT included when calculating emission fees
Design Capacity	0	✓
Save or Save and retu	ırn to List o	of Emission Sources or <u>Cancel</u>
Optional: Save and Mark a	s Complete	Click here to <u>delete</u> this emission source and associated data.

Once the PERP checkbox is checked, the permitted checkbox and Application Number (A/N) checkbox are not available since equipment that require a permit from the South Coast AQMD cannot be registered as PERP.

The user should then add a name in the ES Name field and select an option in the Operating ES Status. When "Normal Operation" is selected as the Operating ES Status, the Emission Source Category button is available. To categorize the emission source, click "Categorize Emission Source".

A pop-up box with emission source categories will display, as shown below. Since the PERP checkbox was selected, the webtool has greyed out several categories that cannot be registered as PERP. For example, in the screenshot below, all stationary I.C. engines have been greyed out since stationary equipment cannot be registered as PERP and would instead be permitted.

The user should use the description on the PERP registration document to identify the appropriate category when categorizing the emissions source.

Permitted	A/N	Permit No	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name
					ESnull	PERP ICE
 Externa followir Interna 	al Combust ng Equipm I Combust	tion Equipment (e ent: ion Equipment (e	.g., boiler, dryer, oven, furnace .g., internal combustion engine	, heater, afterburner, flare, kiln or ind	inerator) <u>click here</u> to selve to turbine) <u>click here</u> to se	ect one the lect one of the
followin	ig Equipmi table I.C.	ent: Engines, 2 Strok	e-Lean Burn	Stationary I.C. Engines, 4 St	roke-Lean Burn	
Por	table L.C.	Engines, 2 Strol	e-Lean Burn, with Catalyst	Stationary I.C. Engines, 4 St	roke-Lean Burn, with Ca	talvst
Por	table I.C.	Engines, 4 Strok	e-Lean Burn	Stationary I.C. Engines, 4 St	roke-Rich Burn	
Por	table I.C.	Engines, 4 Strol	e-Lean Burn, with Catalyst	Stationary I.C. Engines, 4 St	roke-Rich Burn, with Cat	alvst
Por	table I.C.	Engines, 4 Strol	e-Rich Burn	Turbines		
Por	table I.C.	Engines, 4 Strol	e-Rich Burn, with Catalyst	Engine Test Cells		
Sta	tionary I.	C. Engines, 2 St	oke-Lean Burn	Micro Turbine		
Che Che	tionary I.	C. Engines, 2 Str	oke-Lean Burn, with Catalyst			

After selecting the appropriate emission source category, the user must click "Save" to continue.

A/N PERP Equipment(CARB's Portable Equipment Registration Program) ✓ Permit No ● Permit Device ID ● Permit Equipment Description ● AER Device ID will be assigned upon saving ES Name ● Operating ES Status Normal Operation Comment ● Emission Source Category Internal Combustion Categorize Emission Source * Emergency Generator ● Emergency Fire Suppression or Fire Water Pumps ● Other Permitted Emergency ●	Permitted	
PERP Equipment(CARB's Portable Equipment Registration Program) Permit No Permit Device ID Permit Equipment Description AER Device ID Will be assigned upon saving ES Name PERP Generator 1 Operating ES Status Normal Operation Comment Emission Source Category Internal Combustion Categorize Emission Source * Emergency Generator Imergency Fire Suppression or Fire Water Pumps Other Permitted Emergency	A/N	
Permit No Permit Device ID Permit Equipment Description AER Device ID will be assigned upon saving ES Name PERP Generator 1 Operating ES Status Normal Operation Comment Internal Combustion Categorize Emission Source * Emergency Generator Imergency Fire Suppression or Fire Water Pumps Other Permitted Emergency Other Permitted Emergency	PERP Equipment(CARB's Portable Equipment Registration Program)	☑ ()
Permit Device ID Permit Equipment Description AER Device ID will be assigned upon saving ES Name PERP Generator 1 Operating ES Status Normal Operation Comment	Permit No	
Permit Equipment Description AER Device ID will be assigned upon saving ES Name PERP Generator 1 Operating ES Status Normal Operation Comment Internal Combustion Emission Source Category Internal Combustion Emergency Generator Emergency Fire Suppression or Fire Water Pumps Other Permitted Emergency	Permit Device ID	
AER Device ID will be assigned upon saving ES Name PERP Generator 1 Operating ES Status Normal Operation Comment Emission Source Category Internal Combustion Emergency Generator Emergency Fire Suppression or Fire Water Pumps Other Permitted Emergency	Permit Equipment Description	
ES Name PERP Generator 1 Operating ES Status Normal Operation Comment	AER Device ID	will be assigned upon saving
Operating ES Status Normal Operation * Comment Internal Combustion Emission Source Category Internal Combustion Emergency Generator • Emergency Fire Suppression or Fire Water Pumps • Other Permitted Emergency •	ES Name	PERP Generator 1 *
Comment Internal Combustion Emission Source Category Internal Combustion Emergency Generator Categorize Emission Source * Emergency Fire Suppression or Fire Water Pumps Image: Categorize Emission Source * Other Permitted Emergency Image: Categorize Emission Source *	Operating ES Status	Normal Operation
Emission Source Category Internal Combustion Categorize Emission Source * Emergency Generator □ Emergency Fire Suppression or Fire Water Pumps □ Other Permitted Emergency Fendings □	Comment	
Emission Source Category Categorize Emission Source * Emergency Generator	E 1 1 A A A A	Internal Combustion
Emergency GeneratorIEmergency Fire Suppression or Fire Water PumpsIOther Permitted Emergency EnginesI	Emission Source Category	Categorize Emission Source *
Emergency Fire Suppression or Fire Water Pumps Other Permitted Emergency	Emergency Generator	
Other Permitted Emergency	Emergency Fire Suppression or Fire Water Pumps	
	Other Permitted Emergency Engines	
Design Capacity 0	Design Capacity	0 ~

Once the Emission Source page is filled out appropriately, the user can click "Save and proceed Process Reporting" to go to the Process Page.

Clicking on any of the orange save buttons will complete the Edit Emission Source page process.

Reporting Usage and Emissions for PERP Equipment

Reporting usage and emissions from PERP equipment in the Process Page is the same as reporting usage and emissions from any other source. Refer to the Help & Support document for a detailed step by step tutorial on entering new equipment. This section will cover what should be done differently for PERP reporting.

tep 1	1: Proces	s							Ор	tion	al: Mark as	Comple	ted
	AER Device ID	Permit Device ID	A/N	Process ID	Rule #		Equ	uipment	I	PERP	Fue	21	scc
<u>Open</u>	ES35			P1	PERP	Poi	rtable I.C. Rich Burn	Engines, 4 Strok , with Catalyst	(e-	Yes	Distillate Fu No. 2 (Diese	iel Oil el)	
t a 1	Edit Em	ission Pr	oces	s - Inte	rnal	Com	bustion	1	Click	here	<u>e to delete t</u>	this proc	ess.
tep	AER Device ID	Permit Device ID	A/N	Proces ID	s R	ule #	Equ	ipment	PER	p	Fuel	SCC	
Oper	ES35			P1	PE	ERP	Portable I Stroke-Ri Ca	.C. Engines, 4 ich Burn, with atalyst	Yes	D 0 (1	istillate Fuel il No. 2 Diesel)		
<u>)pen</u>	AER Dev NON-PEI Process	P	ES35 AER Device Name PERP Permit Device ID P1 Process Name							De+0			
<u>pen</u> pen	Process SCC	Comment											0e-2 De+1
) <u>pen</u>	Fuel	Distill	ate F	uel Oil N	lo. 2	(Dies	sel) 🗸 *						De+0
tep	Rule # Equipme	PERP 431.1 431.2	Sulfu Sulfu	r Content o r Content o	* <u>Ado</u> f Gaseo f Liquio	d Rul ous Fue d Fuels	<mark>e</mark> Is						
pen pen		474 1110.2 1134	Fuel Emiss Emiss	Burning Equ sions from (sions of Oxi	ipmen Gaseous des of I	t - Oxio s - and Nitroge	les of Nitrog Liquid-Fuele n from Stati	gen ed Engines ionary Gas Turbine	85				
<u>pen</u>	Chromium, Arsenic	Fo hex and (1472	Emis: Requ Requ Engir	sions of Oxi irements fo irements fo ies	des of I Ir Statio Ir Facili	Nitroge onary D ities wi	n from Elec iesel-Fuelec th Multiple !	tric Power Genera I Internal Combusi Stationary Emerge	iting Sy tion an ency Sta	stems d Oth andby	; er Compressio; Diesel-Fueled	n Ignition I Internal C	Engines ombust
<u>)pen</u>	Lead	l com	Othe	r - please e	nter Ru	ile num	ber	2000- 2 Iba / H		4047		2.000000	00- 1

To enter PERP as the Rule number in Step 1, users should click <u>Open</u> to open the above dialog box, as shown below. Select the fuel and select "Other – please enter Rule number" in the Rule # drop-down menu. Users can then type "PERP" into the Rule # box.

S	Step 1	tep 1: Process Optional: Mark as Completed											
		AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Equipment	PERP	Fuel				
	<u>Open</u>	ES35			P1	PERP	Portable I.C. Engines, 4 Stroke-Rich Burn, with Catalyst	Yes	Distillate Fuel Oil No. 2 (Diesel)				
	Click here to delete this process.												

Step 2: Throughput

	Annual Throughput	Criteria/Toxic Throughput
<u>Open</u>	2,000.0000000 gal	2.0000000 M gal

Emissions Summaries and Fees

Rule 317.1 emissions are summarized in the Criteria Pollutants Summary Page. Clicking the links will return the user to the reporting pages to make any necessary edits.

Rule 317.1 Reporting Emission Summary

Emissions reported as part of Rule 317.1 are not included in fee calculations

	VOC (tons)	NOx (tons)
Charbroilers & Fryers	<u>0.70</u>	<u>13.00</u>
Architectural Coatings	0.49	N/A
Certified Clean Air Solvents	0.52	N/A

Note that all Rule 317.1 emissions are excluded from fee calculations are removed from the total emissions when fees are calculated.

Fees

Total Emissions and Fees

	Total Permitted Emissions (tons)	Total Non- Permitted Emissions (tons)	Total RECLAIM Emissions (tons)	Total Emissions (tons)	PERP Emissions Excluded from Fees(tons)	Rule 317.1 Emissions Excluded from Fees (tons)	Total Emissions Subject to Fees (tons)	Emission Fees Due
Organic Gasses	0.04	0.60	0.00	2.35	0.00	1.71	0	\$ 0.00
Specific Organics	0.00	0.00	0.00	0.00	0.00	N/A	0	\$ 0.00
Nitrogen Oxides	0.65	20.81	0.00	34.48	0.02	13.00	21	\$ 8,291.70
Sulfur Oxides	0.00	0.00	0.00	0.00	0.00	N/A	0	\$ 0.00
Carbon Monoxide	0.42	1.62	0.00	2.05	0.01	N/A	0	\$ 0.00
Particulate Matter	0.04	0.05	0.00	0.09	0.00	N/A	0	\$ 0.00