## **Section I: AQMD BACT Determinations**

**Application No.: 405789** 

# **Equipment Category – I.C. Engine, Stationary**

1.	GENERAL INFORMATION		DATE: 8/6/2004		
A.	MANUFACTURER: Waukesha				
B.	TYPE: Spark Ignition, Rich-Burn, Turbo	C. MODEL:	P9390GSI		
	charged, Intercooled				
D.	STYLE: V-16				
E.	APPLICABLE AQMD RULES: 1110.2				
F.	COST: \$718,000 (2002) SOURCE C	OF COST DATA: OWI	ner/Operator		
G.	OPERATING SCHEDULE: 24 HRS/DAY	7 <sup>D.</sup>	AYS/WK 52 WKS/YR		
2.	EQUIPMENT INFORMATION		APP. NO.: 405789		
A.	FUNCTION: Drives a water pump at a petr	oleum production	on field.		
B.	MAXIMUM HEAT INPUT: 18.6 MMBtu/hr		THROUGHPUT: 2000 hp		
D.	BURNER INFORMATION: NO.:	TYPE:			
E.	PRIMARY FUEL: Field Gas	F. OTHER F	UEL: None		
G.	OPERATING CONDITIONS: Steady, full-load				
3.	COMPANY INFORMATION		APP. NO.: 405789		
Α.	NAME: Tidelands Oil Production Co.		B. SIC CODE:		
C.					
	ADDRESS: 228 Pier D Avenue CITY: Long Beach	STATE:	CA ZIP: 90802		
D.	CONTACT PERSON: Mark Shemaria		E. PHONE NO.: 562-436-9918		
4.	PERMIT INFORMATION		APP. NO.: 405789		
A.	AGENCY: SCAQMD	B. APPLICA	new construction		
C.	AGENCY CONTACT PERSON: Henrique C. Nasc	imento	D. PHONE NO.: 909-396-2519		
E.	PERMIT TO CONSTRUCT/OPERATE INFORMATION:	P/C NO.: A/N 405	789 ISSUANCE DATE: 8/7/2003		
	CHECK IF NO P/C	P/O NO.:	ISSUANCE DATE:		
F.	START-UP DATE: October 2003				
5.	EMISSION INFORMATION		APP. NO.: 405789		
Α.	PERMIT		100,100		
A1.		NOx-9. VOC-26	5, CO-60. Sulfur in as-fired fuel not		
	to exceed 40 ppmv. Continuous monitoring of fuel sulfur per monitoring requirements in				
	Rule 431.1. NOx CEMS.				

5.	EMISSION INFORMATION		APP. NO.: 405789			
A2.		NOv 0 15 VO		that of authur		
	in fuel to 40 ppmv or less. NOx VOC a BACT g/bhp-hr limits		C-0.15, CO-0.6 and connits in permit are equiva			
A3.		ACT Guideline	s (Part D)			
B.	CONTROL TECHNOLOGY	Guidenne	S (Turt D)			
B1.	MANUFACTURER/SUPPLIER: Sulfatreat sulfur removal system, DCL International three-way catalyst					
	and Continental Controls air/fuel ratio control system.					
B2.	Sulfatreat supplies sulfur absorption vessels (granular bed type). The DCL catalyst is a non-selective catalytic converter (DCL Model No. 2-DC78.1).					
B3.	DESCRIPTION: Reduction of fuel sulfur content to 40 ppmv or less is achieved using two Sulfatreat (model 5600 A/B, 15'D x 12'H) vessels in series. These vessels are part of the vapor recovery system (A/N 305217) venting the oil/gas/water separator.					
In t	In the non-selective catalytic converter (2 layers of catalyst, each is 43" diamter x 3.75" thick), residual CO and HC in the flue gas react with NOx to form N2, CO2 and H2O. The air/fuel control system maintains combustion stoichiometry in a range that is optimum for system performance. The catalyst was supplied with a Woodward GECO air/fuel ratio control system. The Woodward GECO air/fuel ratio control system could not respond rapidly enough to fluctuating BTU content of the field gas and was replaced with the Continental Controls air/fuel ratio control system (model ECV5). The ECV5 is basically a fast response pressure control valve which controls the fuel pressure. The fuel pressure setpoint is variable based on an input from the engine exhaust O2 probe. This valve was able to respond to the rapid changes in fuel Btu. The ECV5 system has two additional continuous compliance features: (1) it goes to a default pressure setpoint if the O2 probe is out of range and (2) it alarms the operator if catalyst temperatures are out of range.					
B4.	CONTROL EQUIPMENT PERMIT APPLICATION DATA:	P/C NO.:	ISSUANCE DATE:			
		P/O NO.:	ISSUANCE DATE:			
B5.	WASTE AIR FLOW TO CONTROL EQUIPMENT:	F	LOW RATE:			
	ACTUAL CONTAMINANT LOADING:	В	LOWER HP:			
B6.	WARRANTY: NOx<0.15, VOC<0.15, CO<0.6 (all as g/bhp-hr)					
B7.	PRIMARY POLLUTANTS: NOx, CO, VOC, PM10					
B8.	SECONDARY POLLUTANTS: None					
B9.	SPACE REQUIREMENT:					
B10.	LIMITATIONS:			B11. UNUSED		
B12.	OPERATING HISTORY: The ECV5 was installed in October 2003. The engine has been in normal					
	operation since that time.					
B13.	UNUSED	B14. UNUSED				
C.	CONTROL EQUIPMENT COSTS					
C1.	CAPITAL COST: CHECK IF INSTALLATION COST IS INCLUDED IN EQUIPMENT COST					
	EQUIPMENT: \$ INSTALLATION: \$	$(NA)^{ ext{SOURCE OF}}$	COST DATA:			
C2.	ANNUAL OPERATING COST: \$ (NA)	SOURCE OF	COST DATA:			

### 5. EMISSION INFORMATION

STAFF PERMFORMING FIELD EVALUATION:

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#### D. DEMONSTRATION OF COMPLIANCE

	ENGINEER'S NAME:	INSPECTOR'S NAME:	DATE:
D2.	COMPLIANCE DEMONSTRATION: The CEMS has been certified. NOx has been mostly <1		NOx has been mostly <1 ppm. CO
	is also monitored and has been in the 12-15 ppm range. Two NOx exceedances have bee		

is also monitored and has been in the 12-15 ppm range. Two NOx exceedances have been reported. Both were due to the ECV5 going out of adjustment and needing service. The facility feels that adjusting the maintenance schedule will correct this problem.

D3. VARIANCE: NO. OF VARIANCES: 1 DATES: Being Requested

CAUSES: Applicant requesting change of condition requiring continuous monitoring of fuel sulfur.

D4. VIOLATION: NO. OF VIOLATIONS: None DATES: CAUSES:

D5. MAINTENANCE REQUIREMENTS: D6. UNUSED

77. SOURCE TEST/PERFORMANCE DATA RESULTS AND ANALYSIS:

 $\begin{array}{ll} \text{ date of source test:} & 12/15/2003 \\ \text{ destruction efficiency:} & \text{ overall efficiency:} \\ \end{array}$ 

SOURCE TEST/PERFORMANCE DATA:

ppmvd@15%O2

 NOx
 1.34
 O2, % (dry)
 0.23

 CO
 17.8
 Flow Rate, dscfm
 2523

 NMEHC as CH4
 1.7
 CO2 in Fuel Gas, % (dry)
 30.9

 Fuel Gas Btu (HHV, dry)
 806.1

OPERATING CONDITIONS: 1900 hp (maximum load)

TEST METHODS: AQMD Methods 100.1 and 25.3. Sampling was done at six points in the duct, 5 minutes per sample location, duplicate tests.

### 6. COMMENTS

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The Permit to Operate is expected to be issued soon. It is being held up until a satisfactory method can be agreed upon to demonstrate that sulfur emissions from the plant are <5 lb/day (for Rule 431.1 exemption).

It should be noted that the fuel gas in this case contains a significant amount of CO2 (about 31% at the time of the source test), which acts to lower flame temperature and thus lower NOx. Also, the fuel sulfur is scrubbed down to typically about 10 ppm. It is possible that higher sulfur in the fuel to the engine may shorten catalyst life.