

BOARD MEETING DATE: April 4, 2025

AGENDA NO. 21

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, March 21, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

Call to Order

Committee Chair McCallon called the meeting to order at 10:33 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEM:

1. Update on Proposed Amended Rule 1111 – Reduction of NOx Emissions from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Residential Type, Natural Gas-Fired Water Heaters

Heather Farr, Planning & Rules Manager, provided updates on Proposed Amended Rules 1111 and 1121, including the manufacturer alternative compliance option with mitigation fees.

For additional details please refer to the [Webcast](#) beginning at 02:14.

Committee Chair McCallon asked why the mitigation fee for target exceedance is the same for space and water heating, even though the unit costs are different. Staff explained the thought behind the mitigation fee for manufacturers that want to offer more gas units than the target, but would reevaluate the mitigation fee for water heaters to reflect lower unit cost difference. Committee Chair McCallon also noted that the new rule concept has not yet been fully recognized since many comment letters were still discussing the original rule concept, or mandate, which was concurred by Vice Chair Cacciotti. Executive Officer, Wayne Natri, highlighted the recent enhanced outreach activities. Committee Chair McCallon also suggested moving the Board Hearing to June due to conflicts with meetings in May.

Supervisor Hagman expressed that there had been many changes to the proposed amended rules and reporting and recordkeeping requirements for manufacturers may dissuade manufacturers from selling into the region. Supervisor Hagman suggested to provide more time for educational process and noted the conflict with SCAG 2025 Regional Conference and General Assembly in May at the same time as the scheduled public hearing.

Board Member Padilla-Campos asked why the mitigation fees for a natural gas water heater are less than a natural gas space heater. Staff responded that water heaters cost less than furnaces. Board Member Padilla-Campos suggested adjusting the mitigation fee so it matches the amount the consumer pays in sales taxes, and raised concerns about implications of delaying the public hearing.

Committee Vice Chair Mitchell expressed concern about delaying the public hearing and the decreased emission reductions from revised proposed amended rules.

Vice Chair Cacciotti asked if delaying the public hearing to June would delay or change the rule implementation. Executive Officer Natri confirmed that it will not delay or change the rule implementation. Vice Chair Cacciotti recommended decreasing the mitigation fees for water heating over the target, and increasing the per unit mitigation fee for space heating from \$100 to \$125. Vice Chair Cacciotti also suggested staff to evaluate Assembly Bill 306 that is intended to pause

implementing building codes. Executive Officer Nastri agreed to look into this bill. For additional details please refer to the [Webcast](#) beginning at 30:19.

Vice Chair Cacciotti moved to delay the Public Hearing from May to June.

Moved by; Cacciotti seconded by Delgado

Ayes: Cacciotti, Delgado, Hagman, McCallon

Noes: Mitchell, Padilla-Campos

Absent: None

For additional details please refer to the [Webcast](#) beginning at 01:41:50.

There was a total of 41 public comments, where 30 supported and 11 opposed or raised concerns regarding the Proposed Amended Rules.

The following commenters supported the Proposed Amended Rules, requested no further delay, emphasized the importance of emission reduction for public health, and urged staff to strengthen the manufacturer alternative compliance targets and increase the mitigation fee.

Margee Hills, Vice Chair of Angeles Chapter of Sierra Club
David Martinez, Climate Action Campaign
Fernando Gaytan, Earthjustice
Yu Shen, Culver City resident
Chris Chavez, Coalition for Clean Air
Obed Leon, Anaheim resident
Ayn Craciul, Climate Action Campaign
Jennifer Cardenas, Sierra Club
Yareli Olazabal, resident
Andrea Vidaurre, People's Collective for Environment Justice
Adrian Martinez, Earthjustice
Pete Marsh, Business Owner
Andrew Reich, resident
Kimberly Orbe, Sierra Club
Michael Rocknes, LA Climber Reality
Gayatri, Sierra Club
Dan Thompson, Building Doctors, Inc.
Teresa Chang, Industrious Labs
Sydney, resident
Mariela Ruacho, American Lung Association
Dylan Plummer, Sierra Club
Mark Costa, Local Government Sustainable Energy Coalition
Jed Holtzman, RMI
Tomas Castro, Climate Action Campaign

Tony Serna, Evergreen Action
Tom Hasaleaf, Seal Beach resident
Ann Pernick, Safe Cities at Standout Earth
Christine Taranti, Riverside resident
Al Sattler, Sierra Club
Shiseh Ghandeharizadeh, LA resident

For additional details please refer to the [Webcast](#) beginning at 34:28.

The following commenters expressed opposition or raised concerns. Some commenters emphasized the need for more time to comprehend the changes and increase outreach and the increased financial burden the rules may impose.

George Boutros, Orange County Business Council
Jessilyn Davis, SoCal Gas
Clint Olivier, BizFed
Erin Pak, Kheir Clinic
Michael Corbett, Bradford White Corporation
Victor Reyes, VICA
Harvey Eder, Public Solar Power Coalition
Sterling Scott, Boys Republic
Paul Interrante, resident
Omar Torres, YMCA
Crystal Miles, Councilwoman for Villa Park

Bradford White (water heater manufacturer) suggested having a flat mitigation fee instead of an increasing mitigation fee for sales that exceed the target and have consumers pay the mitigation fee at installation. For additional details please refer to the [Webcast](#) beginning at 34:28.

WRITTEN REPORTS:

2. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

4. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

Vice Chair Cacciotti asked about a Notice of Violation issued to Chiquita Canyon Landfill. Staff responded that the Notice was issued for violations of permit

conditions and Rule 431.1 and explained that there were increased sulfur emissions due to the ongoing compliance situation at the landfill. For additional details please refer to the [Webcast](#) beginning at 1:54:17.

OTHER MATTERS:

5. Other Business

There was no other business to report.

6. Public Comment Period

Mr. Sattler urged the committee members to consider opposing to AB306. For additional details please refer to the [Webcast](#) beginning at 1:57:37.

Mr. Eder expressed concern for premature death cases in California annually at a rate of 1 per 10. For additional details please refer to the [Webcast](#) beginning at 1:58:30.

7. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, April 18, 2025.

Adjournment

The meeting was adjourned at 12:29 p.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – March 21, 2025

Councilmember Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret)	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Debra Mendelson	Board Consultant (McCallon)
Laura Muraida	Board Consultant (Mitchell)
George Boutros	Orange County Business Council
Jennifer Cardenas	Sierra Club
Tomas Castro	Climate Action Campaign
Teresa Chang	Industrious Labs
Chris Chavez	Coalition for Clean Air
Michael Corbett	Bradford White Corporation
Mark Costa	Local Government Sustainable Energy Coalition
Ayn Craciul	Climate Action Campaign
Jessilyn David	SoCal Gas
Harvey Eder	Public Solar Power Coalition
Gayatri	Sierra Club
Fernando Gaytan	Earthjustice
Shiseh Ghandeharizadeh	LA resident
Tom Hasaleaf	Seal Beach resident
Margee Hills	Sierra Club
Jed Holtzman	RMI
Paul Interrante	resident
Obed Leon	Anaheim resident
Pete Marsh	Business Owner
Adrian Martinez	resident
David Martinez	Climate Action Campaign
Crystal Miles	Villa Park City
Yareli Olazabal	resident
Clint Olivier	BizFed
Kimberly Orbe	Sierra Club
Erin Pack	Kheir Clinic
Ann Pernick	Safe Cities at Standout Earth
Dylan Plummer	Sierra Club
Andrew Reich	resident
Victor Reyes	VICA
Michael Rocknes	Volunteer with LA Climber Reality
Mariela Ruacho	American Lung Association
Al Sattler	Sierra Club
Sterling Scott	Boys Republic
Tony Serna	Evergreen Action
Yue Shen	Culver city resident
Sidney	resident

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – March 21, 2025

Christine Taranti	Riverside resident
Dan Thomsen	Contractor in LA
Omar Torres	YMCA
Andrea Vidaurre	People's Collective for Environmental Justice
Jason Aspell	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Roula El Hajal	South Coast AQMD staff
Heather Farr	South Coast AQMD staff
Scott Gallegos	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Sheri Hanizavareh	South Coast AQMD staff
Anissa (Cessa) Heard-Johnson	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Angela Kim	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Ghislain Muberwa	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Brian Tomasovic	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – March 21, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

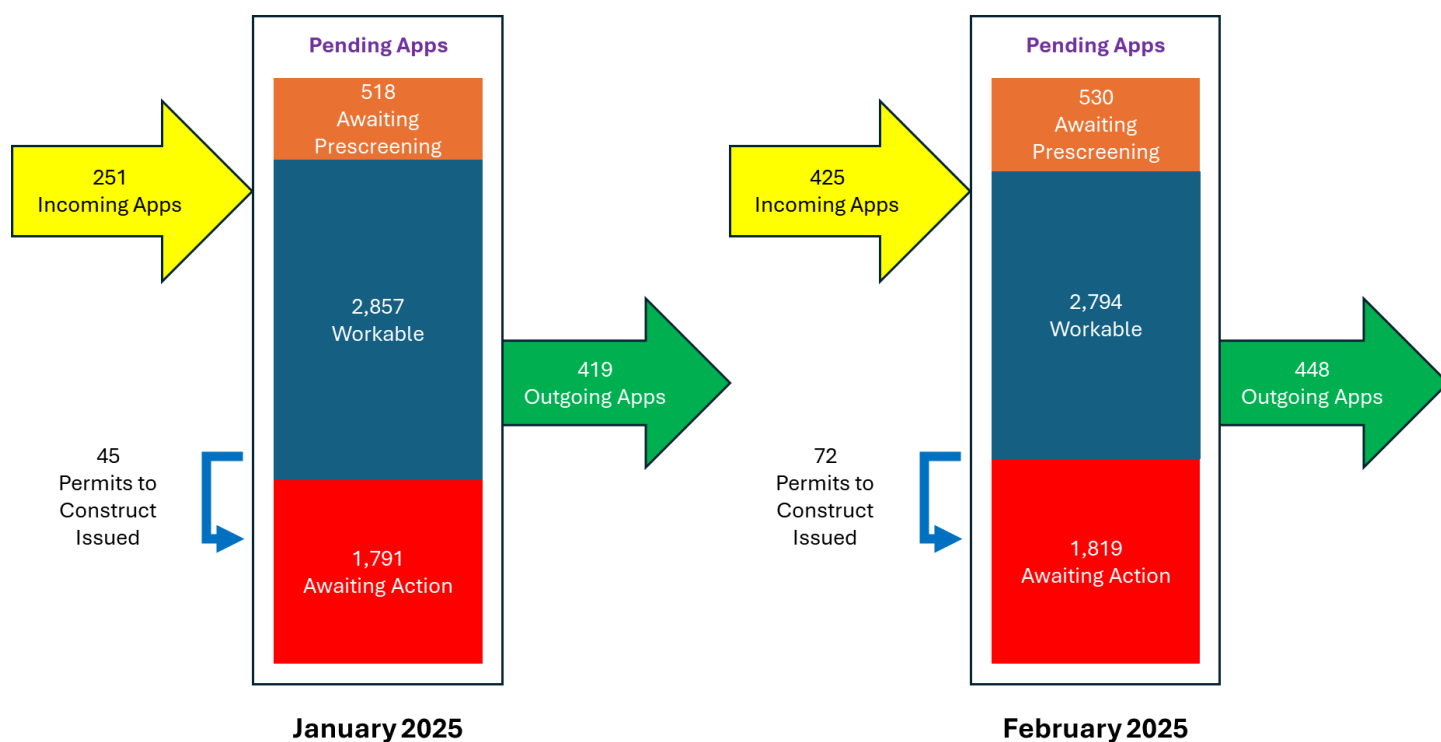


Figure 1: Application Processing Workflow – January and February 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025
Additional Information from Facility	286	294	288	314	321	305
CEQA Completion	34	34	34	34	32	29
Completion of Construction	1,015	1,034	1,078	1,107	1,119	1,163
Facility Compliance Resolution	37	36	37	30	27	22
Facility Draft Permit Review	43	56	51	35	75	63
Fee Payment Resolution	6	5	6	6	5	4
Other Agency Review	37	36	46	42	54	76
Other Facility Action	21	21	21	20	26	1
Other South Coast AQMD Review	0	0	0	0	0	0
Public Notice Completion	24	25	20	15	16	21
Source Test Completion	169	169	154	156	154	137

Please see Attachment 1 for more information on these categories.

Not reflected in Figure 1 are an additional 70 permits issued through the online permitting system, which did not impact the permit application inventory. Staff has automated the

permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 70 permit completions are reflected in Figure 2 below.

Since outgoing applications (green arrow) were greater than incoming applications (yellow arrow) this month, the pending application inventory decreased. The numbers in brackets represent the increase or decrease since the past Monthly PEP Update. For more detailed information the past twelve Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to February 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,163, including 72 Permits to Construct issued in February. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate decreased slightly to 486 completions per month. This dip was anticipated due to an ongoing strategic initiative in January and February to focus on more complex aged applications (refer to Key Activities section), as well as a large production number from February 2024 dropping from the average. A higher rolling 12-month average will indicate sustained higher production levels.

These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.

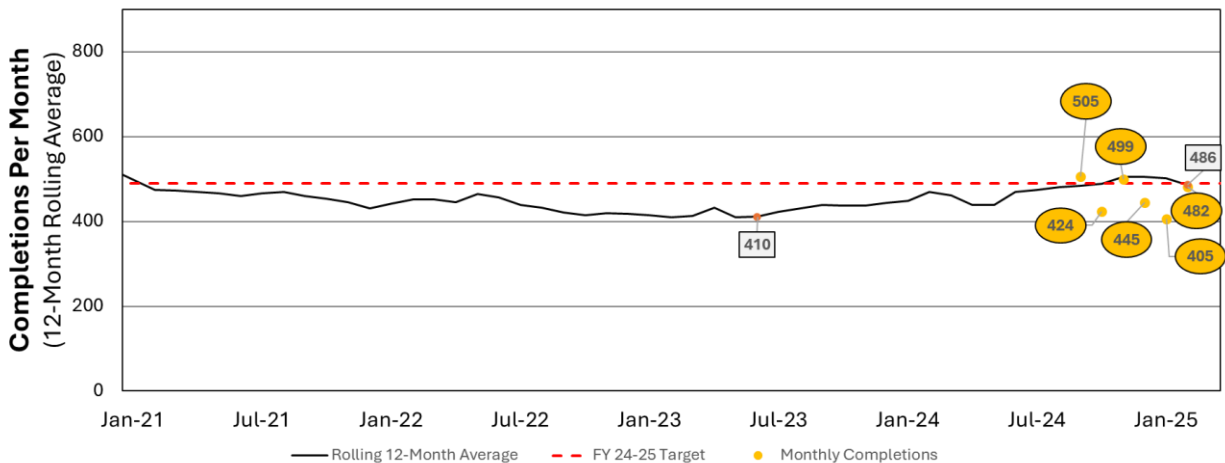


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff becomes more experienced in their duties, they can process more complex projects and become more efficient.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is at 10.8%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Promotions for two engineering staff and two administrative staff were completed, and the interview process was initiated for an external engineer recruitment. New engineers are expected to onboard in 2Q 2025. Although there are anticipated retirements in March, it is expected to reduce the vacancy rate.

Key Activities

- Engineering staff conducted outreach and recruitment efforts for engineering students at Cal State Long Beach and Cal Poly Pomona. About 50 students participated in both events in total.
- Staff completed the second aged application initiative under PEP. Staff acted on 233 aged applications in January and February that were awaiting Permits to Construct. This is approximately 20% of the December 2024 aged application inventory awaiting Permits to Construct.

- Staff hosted a Permitting Working Group Meeting on March 13 to introduce new electronic application forms and related training videos.

Upcoming Meetings:

- Staff will conduct a hybrid format Permitting Working Group meeting tentatively scheduled for April 23, 2025 to discuss the Certified Permitting Professional (CPP) program and potential enhancements under PEP.
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. Staff has reached 83% of this target.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

March 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for March
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (02/01/2025 - 02/28/2025)

Total Penalties

Civil Settlement: \$305,181.36
Hearing Board Settlement: \$311,366.50
MSPAP Settlement: \$149,631.80

Total Cash Settlements: \$766,179.66

Total SEP Value: \$0.00

Fiscal Year through 02/28/2025 Cash Total: \$6,518,326.26

Fiscal Year through 02/28/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
199744	5496 LINDBERGH LANE	2305	02/06/2025	JJ	O15049	\$19,800.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	02/05/2025	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$15,000.00
800030	CHEVRON PRODUCTS CO.	401, 1118, 3002, 40 CFR 60.102, H&S 41701	02/20/2025	DH	P75076, P75077, P75078	\$26,760.00
172077	CITY OF COLTON	2004, 3002	02/21/2025	KCM	P79468	\$15,000.00
202359	DURAVENT GROUP	2305	02/12/2025	JL	O15151	\$3,500.00
186519	EMBEE PROCESSING	1469	02/20/2025	DH	P77571, P79554	\$72,760.00
197565	ETIWANDA	2305	02/06/2025	JL	O15034, SRV2022-00045, SRV2022-00047	\$26,500.00
194181	FLEET YARDS INC - GREENSTONE	403	02/04/2025	RM	P73228, P74459, P74460, P74461, P74463, P74467	\$29,300.00
202574	HAWTHORNE HYDROPONICS LLC	2305	02/19/2025	JL	O15183	\$4,000.00
140017	LA HABRA PLATING COMPANY	203, 1469	02/07/2025	SH	P64596, P75804, P75805, P78056	\$12,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
202575	LINZER PRODUCTS CORP	2305	02/12/2025	ND	O15186	\$2,500.00
14213	LONG BEACH MEMORIAL MEDICAL CENTER	222, 1146, 1415, 3002	02/19/2025	KER	P63896, P69911, P73825, P73835	\$9,672.00
74413	REDLANDS CITY (CALIFORNIA ST LANDFILL)	203, 1150.1	02/12/2025	NS	P69214, P70147, P76116, P80313	\$16,500.00
201775	SERTA	2305	02/21/2025	RM	O15075	\$5,000.00
201070	TRI POINT HOMES	403	02/11/2025	EC	P75880	\$7,000.00
180854	VILLEGAS POWDER COATING	109, 203, 1147	02/20/2025	MR	P73569, P73882	\$1,950.00
130101	VOLKSWAGEN OF AMERICA	2305	02/12/2025	JL	O15022	\$21,500.00
201770	WHEEL PROS	2305	02/05/2025	DH	O15139	\$13,000.00
154445	WILMINGTON PARK INC	461, H&S 41960.2	02/18/2025	VB	P78667	\$939.36
195245	ZOHRABIANS CONSTRUCTION COMPANY	1403	02/07/2025	RM	P74570, P74571	\$2,500.00
Total Civil Settlements: \$305,181.36						
Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	02/04/2025	KER	6143-4	\$2,600.00
119219	CHIQUITA CANYON LLC	431.1, 3002	02/04/2025	KER/MR	6177-4	\$307,766.50
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	02/20/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$311,366.50						
MSPAP						
137144	7-ELEVEN INC	461, H&S 41960	02/14/2025	VB	P80637	\$1,211.00
84659	BIXBY KNOLLS TOWERS	222	02/14/2025	VB	P69927	\$1,813.00
184919	BLACK GOLD BUILDERS GROUP INC	403	02/14/2025	VB	P79343	\$1,513.00
202488	BLUE RIDGE HOME FASHIONS INC	2305	02/07/2025	CL	O15131	\$5,000.00
144422	BLUETRITON BRANDS	203, 1146	02/07/2025	CM	P78444	\$4,231.00
205230	BRIDGEVIEW CONSTRUCTION SERVICES	403	02/07/2025	CM	P78465	\$3,027.00
197248	CIRCLE K STORES INC (#2704596)	203	02/21/2025	CL	P69886, P69888	\$4,836.00
167499	CSM BAKERY PRODUCTS NA INC	1146, 1146.1	02/21/2025	VB	P74668	\$16,782.00
200648	DALJIT SINGH BATH	1403, 40 CFR 61.145	02/07/2025	CL	P77563	\$14,270.00
198427	DJ FOOD INC	461, H&S 41960.2	02/07/2025	CM	P79383	\$2,522.00
172210	DT-14 INC	461	02/21/2025	VB	P74697	\$2,118.00
115663	EL SEGUNDO ENERGY CENTER LLC	2004, 3002	02/07/2025	CL	P73514	\$2,000.00
189091	FOUR STAR MANUFACTURING	203	02/21/2025	VB	P80414	\$12,108.00
185509	GLENDALE MEMORIAL HOSPITAL	203	02/21/2025	VB	P75472	\$4,036.00
203619	GONZALEZ BROS INC	13 CCR 2485	02/21/2025	CL	P76293	\$1,438.00
102158	HEARTWELL GOLF COURSE (#143)	203, 461	02/07/2025	CL	P69930	\$1,916.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
195032	JAAYONG ILC	461, H&S 41960.2	02/21/2025	SW	P79097	\$1,732.00
60547	LADPW-ROAD MAINTENANCE DIVISION	461	02/07/2025	CM	P73185	\$1,818.00
188687	LIBERTY PROPERTY LP	203	02/14/2025	VB	P79712	\$2,725.00
71074	LONG BEACH USD-WOODROW WILSON	1146	02/14/2025	VB	P76298	\$10,035.00
45095	OLTMANS CONSTRUCTION CO	403	02/07/2025	CL	P78054	\$4,836.00
189107	PIONEER GAS INC	461	02/21/2025	CL	P73130, P73145	\$5,246.00
105903	PRIME WHEEL	2004, 3002	02/07/2025	CL	P78436	\$6,936.00
115011	S.V. HOLDING INC (DBA "SANTA CLARITA MOBIL")	461, H&S 41960.2	02/14/2025	VB	P76197	\$4,765.00
142727	SEGERSTROM HIGH SCHOOL	203, 1470	02/14/2025	VB	P66305	\$1,109.00
74648	SEPULVEDA WEST CAR WASH	461, H&S 41960.2	02/21/2025	VB	P74689	\$1,588.00
204595	SKANSKA USA	403	02/07/2025	CM	P78912, P78914	\$9,019.80
45583	SKYLINKS GOLF COURSE AMERICAN GOLF CORP	461	02/07/2025	CL	P69929	\$503.00
65981	SO CAL EDISON CO	461	02/14/2025	CM	P78460	\$1,009.00
105086	ST VINCENT MEDICAL CENTER	203	02/07/2025	CL	P76516	\$971.00
184510	STANDARD DEMOLITION INC	1403, 40 CFR 61.145	02/07/2025	CL	P75760	\$2,418.00
187062	THE HOME DEPOT STORE (#2304)	203	02/14/2025	VB	P80107	\$3,027.00
195283	THREE PEAKS CORP	403	02/07/2025	CM	P79347	\$4,036.00
113234	TORRANCE CAR WASH & GASOLINE	203	02/21/2025	SW	P79385	\$2,883.00
196268	V-RED	461, H&S 41960.2	02/14/2025	VB	P77663	\$5,145.00
205691	VELADOR - PRIMARY RESIDENCE	1403	02/14/2025	VB	P79960	\$1,009.00
Total MSPAP Settlements: \$149,631.80						

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Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 203 Permit to Operate

Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

Rule 401 Visible Emissions

Rule 403 Fugitive Dust

Rule 415 Odors from Rendering Facilities

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1118 Emissions from Refinery Flares

Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1146.1 Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147 NO_x Reductions from Miscellaneous Sources

Rule 1150.1 Control of Gaseous Emissions from Active Landfills

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Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems

Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

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Rule 2004 Requirements

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REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 60.102 Standards for Particulate Matter

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

41701 Restricted Discharges

41960 Certification of Gasoline Vapor Recovery System

41960.2 Gasoline Vapor Recovery

42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling