



**South Coast
Air Quality Management District**
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Mayor José Luis Solache
Board Member Veronica Padilla-Campos

February 16, 2024 ♦ 10:30 a.m.

TELECONFERENCE LOCATIONS

Kenneth Hahn Hall of
Administration
500 W. Temple Street
HOA Room 374-A
Los Angeles, CA 90012

Office of Senator (Ret.) Vanessa Delgado
944 South Greenwood Ave.
Montebello, CA 90640

Lynwood City Hall
11330 Bullis Road
(Council Chambers Conference Room)
Lynwood, CA 90262

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, February 16, 2024 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://scaqmd.zoom.us/j/94141492308>

Meeting ID: **941 4149 2308** (applies to all)

Teleconference Dial In: +1 669 900 6833

One tap mobile: +16699006833,94141492308#

**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

Cleaning the air that we breathe...

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1-2)

- 1. Update on Proposed Amended Rule 1118 – Control of Emissions (10 mins)** Michael Krause
from Refinery Flare Assistant Deputy
(No Motion Required) Executive Officer
Staff will provide a summary of proposed amendments to Rule 1118 which seeks to achieve further emission reductions from refinery flares and fulfill an AB 617 CERP air quality priority.
(Written Material Attached)

- 2. Annual RECLAIM Audit Report for 2022 Compliance Year (10 mins)** Jason Aspell
(No Motion Required) Deputy Executive
The annual report on the NOx and SOx RECLAIM program is prepared in Officer
accordance with Rule 2015 - Backstop Provisions. The report assesses emission reductions, availability of RECLAIM Trading Credits (RTCs) and their average annual prices, job impacts, compliance issues, and other measures of performance for the twenty-ninth year of this program. Recent trends in trading future year RTCs are analyzed and presented in this report. A list of facilities that did not reconcile their emissions for the 2022 Compliance Year is also included in the report.
(Written Material Attached)

WRITTEN REPORTS (Items 3-4)

- 3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program** Michael Krause
(No Motion Required) Assistant Deputy
This is a monthly update on staff's work with U.S. EPA and CARB regarding Executive Officer
New Source Review issues related to the RECLAIM transition.
(Written Material Attached)

- 4. Notice of Violation Penalty Summary** Bayron Gilchrist
(No Motion Required) General Counsel
This report provides the total penalties settled in January 2024 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

OTHER MATTERS

5. Other Business

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

6. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Speakers may be limited to three (3) minutes each.

7. Next Meeting Date: Friday, March 15, 2024 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Catherine Rodriguez at (909) 396-2735 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to crodriguez@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Catherine Rodriguez at (909) 396-2735, or send the request to crodriguez@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Proposed Amended Rule 1118: Control of Emissions from Refinery Flares

*STATIONARY SOURCE COMMITTEE
FEBRUARY 16, 2024*

Image Courtesy: POLITICO

Background

Rule 1118 was adopted on February 13, 1998

- Objective is to control and minimize emissions from refinery flares
- Last major amendment in 2017 was phase one of a two-phase amendment focused on data collection

Proposed Amended Rule 1118 is necessary to

- Implement the second phase of the two-phased amendment to achieve further emission reductions
- Fulfill AB 617 Wilmington, Carson, West Long Beach (WCWLB) Community Emissions Reduction Plan (CERP) air quality commitment priorities

Public Process

- Five Working Group Meetings, community focused meeting, and Public Workshop
- Numerous meetings with stakeholders including industry, environmental, and community groups
- Site visit to each regulated facility

Key Proposed Rule Requirements

<p style="text-align: center;">Lower SO₂ Performance Target</p> <p style="text-align: center;">SO₂ performance target decrease from 0.5 to 0.25 tons per million barrels – decreasing emissions by 50%</p>	<p style="text-align: center;">New NOx Performance Target</p> <p style="text-align: center;">NOx performance target of 0.3 lbs per million standard cubic feet for flares at hydrogen plants</p>	<p style="text-align: center;">New Annual Throughput Limit</p> <p style="text-align: center;">Annual throughput threshold of 15,000 million Btu per year for non-hydrogen clean service flares</p>	<p style="text-align: center;">Increased Mitigation Fees</p> <p style="text-align: center;">Mitigation Fees (applies to target/threshold exceedance) increased and tied to annual consumer price index</p>
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* All proposals aligned with AB 617 CERP actions for WCWLB community

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Overview of Emission Reductions and CERP Targets

Pollutant	All Facilities (Total)			Wilmington, Carson, West Long Beach Facilities			
	Baseline Emissions (tpy) ⁽¹⁾	Reductions (tpy)	Reductions (%)	Baseline Emissions (tpy)	Reductions (tpy)	Reductions (%)	CERP Emission Reductions Target by 2030 (tpy)
SO ₂	55.0	16.6	30	27.3	13.8	51	11
VOC	20.7	3.3	16	16.7	3.3	20	1
NOx	14.7	2.2	15	11.0	1.8	17	19 ⁽²⁾

⁽¹⁾ Baseline year is 2017 for SO₂ and NOx and 2019 for VOC

⁽²⁾ NOx reductions primarily achieved through Rule 1109.1 (~1,600 tons per year in WCWLB community)

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Other Key Proposed Amendments to Rule 1118



Clarify and restructure rule language



Update requirements for notifications sent through the online Flare Event Notification System (FENS)



Require standardized flare event data reporting to allow emissions data to be publicly released in a timely manner



Add references to Federal Refinery Sector Rule to clarify rule provisions

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PAR 1118 Impacts

California Environmental Quality Act

- The proposed project (PAR 1118) establishes requirements for flares operated at petroleum refineries and related operations without requiring major modifications that would create any significant adverse impacts
- PAR 1118 qualifies for a CEQA exemption pursuant to CEQA Guidelines Section 15061(b)(3) - Common Sense Exemption
- A Notice of Exemption (NOE) will be prepared and if PAR 1118 is approved, the NOE will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and the State Clearinghouse of the Governor's Office of Planning and Research

Socioeconomic Impact Assessment

- Cost impacts from implementing PAR 1118 will be evaluated and a socioeconomic impact assessment will be prepared

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Rule Schedule

Set Hearing on March 1, 2024

Public Hearing on April 5, 2024



Image Courtesy: POLITICO

Annual RECLAIM Audit Report for 2022 Compliance Year

Stationary Source Committee
February 16, 2024

RECLAIM Background

REgional Clean Air Incentives Market (RECLAIM) program

- A cap and trade program adopted in October 1993
- Program objective is to meet emission reduction requirements and enhance emission monitoring while providing additional compliance flexibility
- Includes largest NOx and SOx emissions sources
- Specifies facility declining annual emissions caps
- Allows options to reduce emissions or buy RECLAIM Trading Credits (RTCs)
- Defines the requirements for NOx and SOx sources at RECLAIM facilities
- RECLAIM facilities are subject to same requirements as other facilities for other emissions

Compliance Year (CompYr) 2022 is the 29th year of the program
(started in 1994)

RECLAIM Compliance Options



Reduce emissions through:

- Installation of pollution controls
- Throughput reductions
- Equipment or process shutdowns



Purchase RTCs from:

- Another facility that has excess RTCs
- Another entity such as a broker

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RECLAIM Transition

On January 5, 2018, the Board directed staff to initiate the transition of the RECLAIM program to a command-and-control regulatory structure

- Transition includes adoption of command-and-control source specific rules that will establish Best Available Retrofit Control Technology
- Implementation of the RECLAIM program will continue until transition is completed
- Quarterly reports presented at Stationary Source Committee
- As of January 2024, the Board amended and/or adopted 28 Landing Rules
- As facilities implement command and control emission reduction projects, more RTCs will be generated in the market

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RECLAIM Annual Audit

- Rule 2015 requires an annual audit of the RECLAIM program
- Annual RECLAIM Audit Report for CompYr 2022
 - Cycle 1: Jan 1, 2022 – Dec 31, 2022
 - Cycle 2: Jul 1, 2022 – Jun 30, 2023
- RECLAIM had 229 facilities at the end of CompYr 2022 (237 at end of CompYr 2021)

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2022 Annual RECLAIM Audit Findings

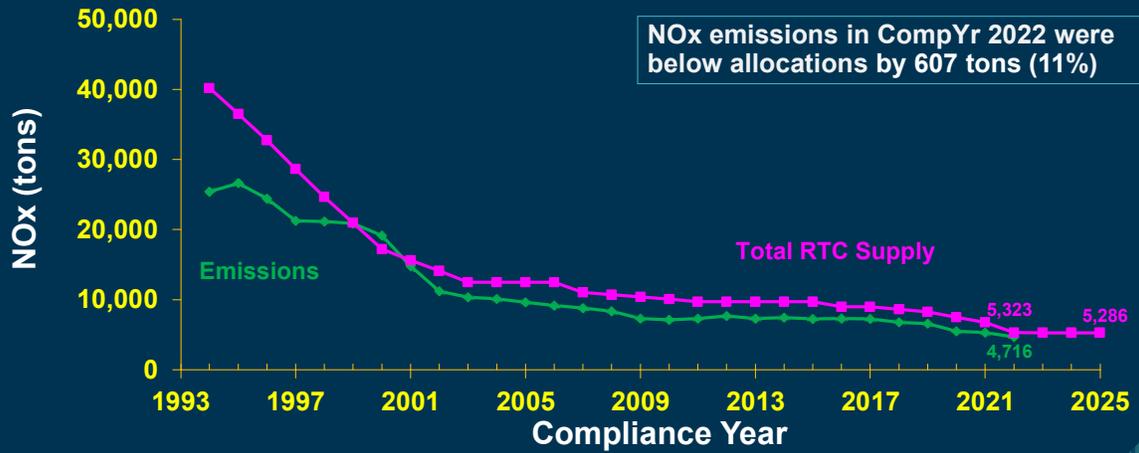
Compliance

- RECLAIM met overall NO_x and SO_x emissions goals
 - NO_x emissions 11% below allocations
 - SO_x emissions 27% below allocations
- NO_x Allocation Shaves
 - NO_x Shave of 22.5% adopted January 2005 and implemented in 2007 - 2011
 - Additional NO_x Shave of 12 tons/day (45.2%) adopted in December 2015 and implemented in 2016 – 2022
 - Reduction of 4 tons/day NO_x allocations implemented in CompYr 2022
- SO_x Allocation Shave
 - SO_x Shave of 48.4% adopted November 2010 and implemented in 2013 - 2019

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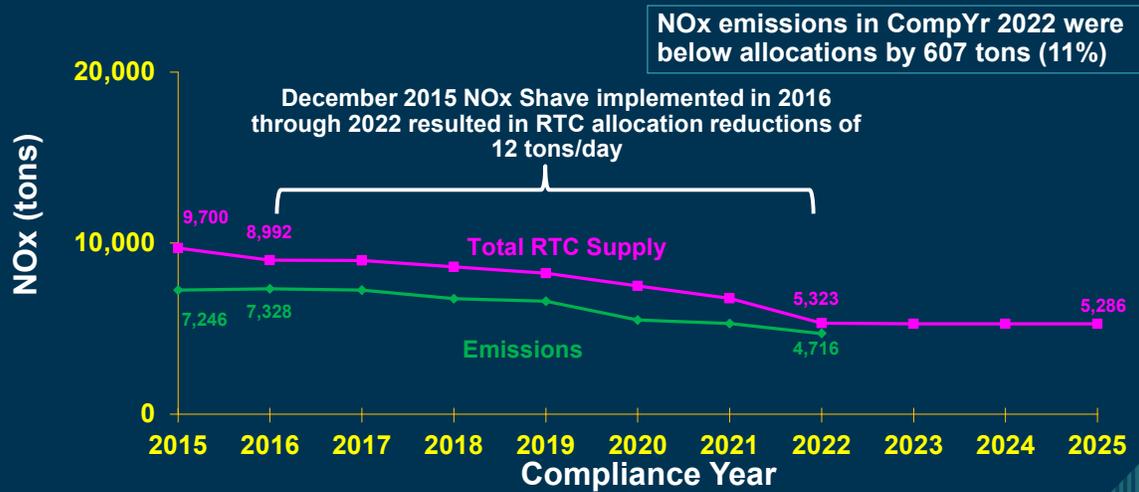
RECLAIM

NOx Emissions vs. Allocations Trends



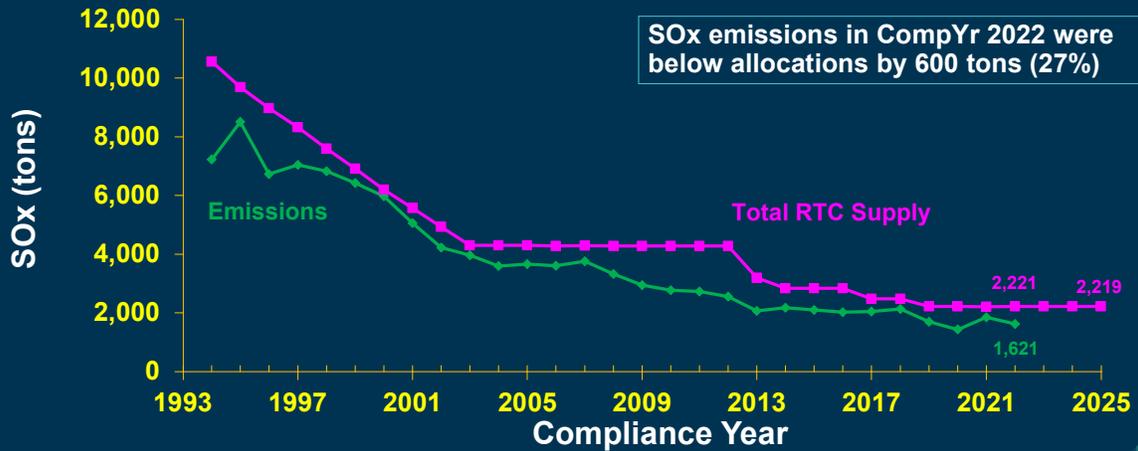
RECLAIM

NOx Emissions vs. Allocations Trends



RECLAIM

SOx Emissions vs. Allocations Trends



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2022 Annual RECLAIM Audit Findings

Compliance

- RECLAIM had a high rate of facility compliance
 - NOx Facilities – 93%
 - SOx Facilities – 96%
- Facilities exceeding their allocations
 - NOx – 17 facilities exceeded by 197.2 tons (3.7% of total allocations)
 - SOx – one facility exceeded by 3 lbs (< 0.01% of total allocations)

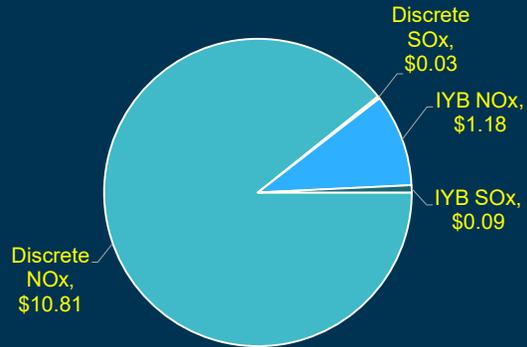
10

2022 Annual RECLAIM Audit Findings

Credit Trading and Prices

- \$1.59 billion of RTCs traded since program inception
- RTCs are traded as either Discrete Year or Infinite-Year Block (IYB)
 - Discrete year RTCs are valid for a specified current or future CompYr
 - IYB are valid for all future CompYrs
- \$12.1 million of RTCs traded in Calendar Year (CalYr) 2023 (\$21.8 million in CalYr 2022)

Value Traded in CalYr 2023
(Million \$)



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2022 Annual RECLAIM Audit Findings

Average Discrete Year NOx RTC Prices



Average prices in CalYr 2023 are below the Health and Safety Code 39616 program review threshold of \$55,425/ton (adjusted by August 2023 CPI)

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Requirements for RTC Price Exceedances

Price Triggers

Rule 2015 – Backstop Provisions

- RTCs price threshold exceedance triggers reporting to CARB and EPA with potential actions
- Prior August 2022 analysis determined that the compliance and enforcement aspects of RECLAIM implementation were not changed by exceedances
- On March 3, 2023, the Board determined that no additional analysis or action was required for the continued Rule 2015 price threshold exceedance

**Rule 2015
NOx Price Threshold**

- Annual average threshold of \$15,000 per ton



**Rule 2015
Exceedance Actions**

- Review compliance and enforcement aspects of RECLAIM
- Consider amending program structure

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NOx RTC Price Exceedances

Rule 2015 Summary and Recommendation

Rule 2015 Thresholds

RTC prices exceeded Rule 2015 thresholds in 2022 and continue to exceed in 2023

Evaluation and review of RECLAIM program compliance and enforcement aspects reported to Board in August 2022

Board determined that Rule 2004(d)(1) through (d)(4) continue without change and directed staff to send report to CARB and U.S. EPA

- Circumstances have not changed since previous assessment and review
- Staff recommends no additional analysis and no further action

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2022 Annual RECLAIM Audit Findings

Average Discrete Year SOx RTC Prices



Average prices in CalYr 2023 are below the Health and Safety Code 39616 program review threshold of \$39,906/ton (adjusted by August 2023 CPI)

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2022 Annual RECLAIM Audit Findings

Average IYB RTC Prices



- CalYr 2023 IYB RTC average prices remain below program review thresholds [Health and Safety Code]
 - NOx = \$831,370/ton*
 - SOx = \$598,587/ton*

* - Adjusted by August 2023 CPI

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2022 Annual RECLAIM Audit Findings

Investor Participation during CalYr 2023

- Investors are RTC holders who are not RECLAIM facility operators
- Investor participation remains active in CalYr 2023 trades

RTC Type	Value		Volume	
	NOx	SOx	NOx	SOx
Discrete	55%	100%	52%	100%
IYB	0%	98%	0%	99.7%

- Investors' holdings at the end of CalYr 2023
- 1.8% of IYB NOx RTCs (remained the same as in CalYr 2022)
- 4.1% of IYB SOx RTCs (down from 4.2 % in CalYr 2022)

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2022 Annual RECLAIM Audit Findings

- RECLAIM facilities overall employment gain of 4.32% (net gain of 3,878 jobs)
- Met federal NSR offset ratios
- No significant shift in seasonal emissions
- No evidence of increased health risk due to RECLAIM

RECLAIM facilities are subject to the same rule requirements as other facilities for emissions of toxic air contaminants

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RTC Price Exceedance

Rule 2015 Summary and Recommendation

■ Summary

- RTC price thresholds were exceeded in Calendar Year 2022 and staff conducted the required program assessment and evaluation
- For continuing RTC price exceedances, staff's review of the prior program assessment confirms that circumstances have not changed
- Board determined that no further action warranted beyond RECLAIM sunset

■ Recommendation

- Continue the RECLAIM program with no changes
- Upon approval, the March 1, 2024, report with final recommendation to the Board will serve as the report due to CARB and U.S. EPA

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2022 Annual RECLAIM Audit Findings

Summary and Recommendation

■ Summary

- Programmatic compliance achieved (NOx and SOx emissions were 11% and 27% below allocations, respectively)
- Individual facility compliance rate remained high (93% & 96% for NOx and SOx, respectively (based on 100% of facilities audited))
- Annual average discrete-year NOx prices for CompYr 2023 and 2024 RTC's traded in CalYr 2023 still exceeded the \$15,000 per ton Rule 2015 backstop threshold (SOx prices remained under thresholds)
- RECLAIM met all other requirements

■ Recommendation

- Approve the Annual RECLAIM Audit Report for 2022 Compliance Year

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February 2024 Update on Work with U.S. EPA and CARB on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018 Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting was not held in February
- Next meeting planned for first quarter 2024 to discuss the latest considerations for proposed amendments to Regulation XIII and XX

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (01/01/2024 - 01/31/2024)**

Total Penalties

Civil Settlement: \$576,773.15

MSPAP Settlement: \$183,408.00

Total Cash Settlements: \$760,181.15

Total SEP Value: \$0.00

Fiscal Year through 01/31/2024 Cash Total: \$3,207,707.43

Fiscal Year through 01/31/2024 SEP Value Only Total: \$628,125.00

Fac ID	Company Name	Rule Number	Init	Notice Nbrs	Total Settlement
Civil					
139787	A&J ENVIRONMENTAL SVC'S, INC.	1166	SH	P70471	\$500.00
147514	ASBESTOS REMOVAL, INC. (DBA "SIRRIS ABATEMENT")	1403	ND	P70511, P74420, P74440	\$11,124.50
107656	CALMAT, CO.	403, 2004	RM	P66092, P66878, P78351	\$8,800.00
162293	CALTRANS - DIST 8	1403, 40 CFR 61.145	RM	P70417, P70418, P73605, P73610	\$8,259.00
119219	CHIQUITA CANYON, LLC	402, 802,1403, H&S 41700, 40 CFR 61.145	MR/KR	P67619, P69440, P69441, P70537, P70538, P70539, P70541, P70542, P70543, P70544, P70545, P70547, P70548, P70549, P74321, P74402, P74403, P74404, P74405, P74406, P74410, P74441, P74444, P74552, P74555, P74559, P74565, P74566, P74573, P74575	\$308,944.00
190075	CORONA WINDOW COVERINGS, LLC	109, 203	SP	P74173, P74199	\$2,500.00
13854	EAST LOS ANGELES COLLEGE	1146.1, 1470, 3002, 3003, 3004	SP	P65577, P68857, P74007, P74012, P74020	\$12,000.00

Fac ID	Company Name	Rule Number	Init	Notice Nbrs	Total Settlement
155202	GORDON RHYS TILLEY (DBA "RHYS TILLEY'S 76")	203, 461	ND	P66030	\$2,049.25
166541	JHA ENVIRONMENTAL, INC.	1466	SH	P74315	\$750.00
236	K&L ANODIZING CORP.	203, 1426, 1469	SH	P75258	\$3,000.00
192851	MACERA CREMATORY	203	NS	P77603, P77606	\$49,663.95
182970	MATRIX OIL, CORP.	1173, 2004	EC	P73328, P75655	\$20,500.00
193509	MURRIETA SHELL CENTER	461	EC	P73115, P73134	\$1,500.00
165356	NATIONAL ENGINEERING CONSULTING GROUP	403, 1466	RM	P67427, P69820, P69821, P70274, P70275, P70276, P70277, P70287, P70288, P74317, P74318	\$33,000.00
190070	NEW PERSHING APARTMENTS	203	SH	P68856	\$1,000.00
69646	OC WASTE & RECYCLING, FRB	3002	KCM	P65521, P65522, P74706, P74726	\$13,200.00
151448	QUALITY ENVIRONMENTAL, INC.	1403	ND	P74416, P76204, P76224, P78954	\$25,480.70
16947	SERV-RITE MEAT CO., INC.	203, 402, H&S 41700	ND	P74015, P75302, P75956, P76550	\$24,883.75
184146	SOUTH CORONA 76	203	ND	P70373	\$2,927.50
194634	SYLVANA KALITERNA	1403	JL	P73405	\$750.00
191698	SYNERGY OIL & GAS, LLC	203, 463, 1173	JL	P74381, P74383, P74384	\$24,500.00
800436	TESORO REFINING AND MARKETING CO.	463, 1118, 3002, 40 CFR 61.145	DH	P68979, P68981, P68982	\$2,500.00
800067	THE BOEING COMPANY	1466, 2004	SH	P66945, P67316, P72857, P72864, P74314	\$6,000.00
146165	TIM GREENLEAF ENGINEERING	1403, 40 CFR 61.145	ND	P70125, P70126, P70127	\$1,756.50
800393	VALERO WILMINGTON ASPHALT PLANT	2004	SH	P66097	\$6,500.00
193543	WISHING WELL MOBILE HOME PARK, LLC	1403, 40 CFR 61.145	ND	P70128	\$4,684.00
Total Civil Settlements: \$576,773.15					

Fac ID	Company Name	Rule Number	Init	Notice Nbrs	Total Settlement
MSPAP					
147207	11951 WEST HOLDINGS LLC	201	CL	P75715	\$2,042.00
187575	7 ELEVEN #38198	461	CL	P76164	\$3,522.00
144029	7 ELEVEN #33242	203	VB	P78672, P78682	\$3,513.00
137221	ADDISON EQUIPMENT RENTAL	461	VB	P78359	\$2,034.00
129216	ALLEN INDUSTRIAL & MACHINE	1469	CL	P76118	\$2,552.00
99512	ALTERNATIVE TECHNOLOGIES, INC.	1403	CL	P74584	\$11,500.00
121448	AMERICAN SERVICES GROUP OF CA, INC.	1403	VB	P76218	\$1,942.00
41167	ANDY'S AUTO CENTER, INC.	461	CL	P79061	\$1,365.00
125297	ARCO #5802	203, 461	CL	P66032	\$1,365.00
152617	ARCO KAVIR, INC.	461, H&S 41960.2	CL	P74833	\$3,063.00
192972	AXAR, INC.	203	CL	P76176	\$1,942.00
158829	BENDER READY MIX	203	CL	P75619	\$1,021.00
179267	BIO LAB, INC.	203	CL	P73925, P73926	\$8,168.00
129388	BONAKDAR'S CHEVRON	461, H&S 41960.2	CL	P70492	\$3,884.00
180046	C.T. PROPANE	461	CL	P75454	\$1,756.00
117680	CAPITAN, LLC	461	VB	P77728	\$1,735.00
124868	CINTAS CORPORATION NO. 3	1146	CL	P75418	\$1,802.00
150796	CITY OF GARDENA	461	CL	P75316	\$485.00
9032	CITY OF REDONDO BEACH -CITY YARD	461	CL	P78322	\$2,142.00
133119	CITY OF REDONDO BEACH FIRE STATION #1	201, 203	CL	P78323	\$1,742.00
31222	CITY RENTALS	461	VB	P78360	\$2,108.00
18063	CRANE RENTAL SERVICE, INC.	203	CL	P66944	\$736.00
182569	DAD'S MOBIL, INC.	203, 461	VB	P68166	\$2,225.00
129981	DAVDA CHEVRON MART (DBA "HASMUKH DAVDA DBA")	461	CL	P77731	\$2,342.00
175212	DAWUD'S MOBIL, INC.	461	CL	P77733	\$2,342.00
196297	EPI CONSTRUCTION, INC.	1403	CL	P74599	\$1,173.00
201331	FARNHAM CONSTRUCTION, INC.	403	CL	P78324	\$843.00
97465	GD HEIL, INC.	1403	CL	P74598	\$1,456.00
199464	G&M OIL COMPANY #211	461, H&S 41960.2	CL	P79053	\$1,456.00
122599	GAR LABS	1146	VB	P75438	\$2,427.00
108346	GOLF N STUFF	461	CL	P75318	\$1,531.00

Fac ID	Company Name	Rule Number	Init	Notice Nbrs	Total Settlement
154407	GREEN VALLEY MARKET	461	VB	P72980	\$8,342.00
175062	GURKIRPA PROPERTIES, INC.	461, H&S 41960.2	CL	P73132	\$3,513.00
193014	GUZMAN ENERGY PACIFIC CLARK LEASE	203	CL	P73270	\$867.00
178313	H&S ENERGY, LLC.	461	CL	P69878	\$1,237.00
197980	HANG FAN TRUCKING, INC.	13 CCR 2485	CL	P76257	\$1,381.00
190543	HERC RENTALS	203	VB	P70342	\$6,557.00
177513	HM PETROLEUM GROUP, INC. (DBA "ZY OIL")	461	VB	P75731	\$4,030.00
155320	HMZ, INC.	461	CL	P66042	\$910.00
195279	JET AVIATION CALIFORNIA, LLC	203	CL	P62782	\$971.00
177731	K&R SERVICES	203, 461	VB	P78757, P78766	\$3,029.00
196839	LENNAR/DOLCE	403	CL	P76456	\$4,605.00
162013	LEXINGTON ENT, INC. (DBA "CENTURY CITY 76")	203, 461	CL	P77712	\$1,164.00
172571	LOS ANGELES UNIFIED SCHOOL DISTRICT	1470	CL	P75980	\$971.00
165580	M&Z ENTERPRISES, INC.	461	CL	P77724	\$1,990.00
200515	M3 GRADING & EXCAVATION, INC.	403	VB	P75250	\$6,797.00
53333	MC JACKS CORVETTE, INC.	203	CL	P77605	\$646.00
188124	MERCURY GSE	13 CCR 2460	CL	P74033	\$969.00
199067	MERITAGE HOMES/BERGAMOT	403	CL	P76469	\$6,797.00
94872	METAL CONTAINER CORP	3002	CL	P63838	\$510.00
71144	METROPOLITAN WATER DIST OF SO CAL	1403, 40 CFR 61.145	CL	P79154	\$1,020.00
172423	MOBIL LA CIENEGA ZIBA INVESTMENTS, CORP.	461, H&S 41960	CL	P75735	\$1,021.00
110868	MODEL CLEANERS, INC.	203, 206, 1102	CL	P74476	\$2,145.00
159282	MOWBRAY'S TREE SERVICE	13 CCR 2460	CL	P62794	\$921.00
118059	NABHAN CHEVRON (DBA "SIMAAN NABHAN")	203	CL	P70487	\$867.00
163251	OASIS CLEANERS	203	CL	P74025	\$728.00
182812	OIL LEE	203, 461, H&S 41960.2	VB	P70498	\$4,595.00
174540	PELLISSIER SHELL	461	VB	P77656	\$1,021.00
33973	REDLANDS UNI SCHOOL DIST	461	CL	P79309	\$1,365.00
161908	RIO RANCHO SUPER MALL , LLC	203	CL	P75214	\$776.00
98581	ROBERTSONS READY MIX	1157	CL	P80103	\$4,182.00

Fac ID	Company Name	Rule Number	Init	Notice Nbrs	Total Settlement
18451	SAN GORGONIO PASS MEM HOSP DIST	203	CL	P80151	\$3,884.00
163841	SNR FUEL	461	VB	P66037	\$1,365.00
17415	SO. PASADENA PUBLIC WORKS DEPT.	461	CL	P75983	\$2,427.00
14477	CITY OF SO. PASADENA	461	VB	P75984	\$585.00
146691	SUPERCHARGED, INC	203, 461	VB	P75720	\$2,781.00
109414	THE PLANTATION GOLF CLUB, INC.	461	CL	P79314	\$1,446.00
178670	TORRANCE 76	201, 203, 461	VB	P78674	\$6,850.00
143205	US PETRO, INC.	203	VB	P76173	\$1,171.00
122269	CITY OF VERNON FIRE STATON #1	203, 461	CL	P78419, P78420	\$3,048.00
200409	WEST COAST MANUFACTURING	203	VB	P77613	\$971.00
199400	PALO VERDE WILLIAMS HOMES	403, 403.1	VB	P76471	\$8,739.00
Total MSPAP Settlements: \$183,408.00					

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Rule 1157 PM10 Emission Reductions from Aggregate And Related Operations
Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
Rule 1173 Fugitive Emissions of Volatile Organic Compounds

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Rule 1426 Emissions from Metal Finishing Operations
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Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
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Rule 3004 Permit Types and Content

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CALIFORNIA HEALTH AND SAFETY CODE

41700 Prohibited Discharges

41960 Certification of Gasoline Vapor Recovery System

41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2460 Portable Equipment Testing Requirements

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling