PETITION FOR VARIANCE CLERK OF THE POTH COAST AUMBEFORE THE HEARING BOARD OF THE SOUTH COAST AUMBEFORE THE HEARING BOARD OF THE SOUTH COAST AUMBEFORE THE HEARING BOARD OF THE SOUTH COAST AUMBEFORE THE HEARING BOARD OF THE

2024 AUG -2 PM 12: 1

FIONER: United States Navy	CASE NO: <u>4518-10</u>
	FACILITY ID: 800263
LITY ADDRESS: Naval Auxiliary Landing Field (NALF)	San Clemente Island ss/corporate address, if different, under Item 2, below
and or equipment of the control of t	
State, Zip: San Clemente CA, 92672	
TYPE OF VARIANCE REQUESTED (more than on	e box may be checked; see Attachment A, Item 1, befor
selecting)	
	☐ EMERGENCY ⊠ EX PARTE EMERGENCY
CONTACT: Name, title, company (if different the authorized to receive notices regarding this Petition	an Petitioner), address, and phone number of persons (no more than two authorized persons).
David E. Silverstein	Chris Kasprovich, Supervisory Physical Scientist
Associate Counsel NAVFAC Southwest	Environmental Compliance Branch Manager
750 Pacific Highway, Room 1628	NBC Environmental Program
	San Diego, CA Zip 92135-7088
San Diego, CA Zip 92132	
San Diego, CA Zip 92132 ■ (619) 846-3337 Ext.	
☎ (619) 846-3337	(619) 545-7187 Ext.
☎ (619) 846-3337	(619) 545-7187 Ext. Fax ()
E-mail_david.e.silverstein.civ@us.navy.mil	(619) 545-7187 Ext. Fax () E-mailchristina.m.kasprovich.civ@us.navy.mil
☎ (619) 846-3337	(619) 545-7187 Ext. Fax ()
Fax () E-mail david.e.silverstein.civ@us.navy.mil RECLAIM Permit Yes No	(619) 545-7187
Fax () E-mail david.e.silverstein.civ@us.navy.mil RECLAIM Permit Yes No	(619) 545-7187
E-maildavid.e.silverstein.civ@us.navy.mil RECLAIM Permit Yes No GOOD CAUSE: Explain why your petition was not (Required only for Emergency and Interim Variance)	(619) 545-7187

The fire started the morning of July 23, 2024, on the southwest side of the island. Firefighting, containment, and control efforts continued between then and July 28; there was limited access to the fire area.

The two backup engines started automatically on July 27, indicating power loss to that part of the island. The damage extent was unclear, and a more comprehensive assessment was not possible until July 29. On July 29, we ascertained that fire damage would not be easily fixed. The fire had damaged 136 utility poles, approximately 9 miles of high voltage power lines, and one transformer. The cited engines' hour limits will be reached on August 3; it is clear the fire damage will take much longer to repair.

The Navy contacted SCAQMD on Tuesday, July 30 to explore its options. SCAQMD staff recommended the Navy request an emergency and a regular variance from the 200-hour limit on each of the two engines being used for its affected area power.

Early July 31, the Navy requested advice from the Clerk of the Hearing Board concerning its planned filing. A petition was initially submitted to the Clerk of the Hearing Board on August 1. Filing was further delayed to furnish more information in the Petition at the recommendation of the Clerk of Hearing Board.

In summary,

- (1) A fire has taken out regular power in the southern end of San Clemente Island,
- (2) Vital sites on the island are impacted, including Mt. Thirst and Vista, which provide communications support to the FAA, USCG, and armed forces,
- (3) These sites are operating on backup power, and
- (4) The Navy's use of that backup power will violate SCAQMD limits on August 3.
- (5) It is our belief a variance from the 200 hour per year operating limit is justified. Under the circumstances it is not possible to have a noticed hearing at this time.
- Briefly describe the type of business and processes at your facility.

The facility is a Navy auxiliary landing field on San Clemente Island that supports extensive training operations. It also supports extensive communication systems used by the Federal Aviation Administration (FAA), Coast Guard, and U.S. armed forces.

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach only the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.

Equipment/Activity	Permit No.	Title V Permit Device No.	Date Application/Plan Denied (if relevant)*
Emergency Internal Combustion Engine	161208	D21, Mt. Thirst Communications	N/A
Emergency Internal Combustion Engine	392660	D200, Vista Communications	N/A

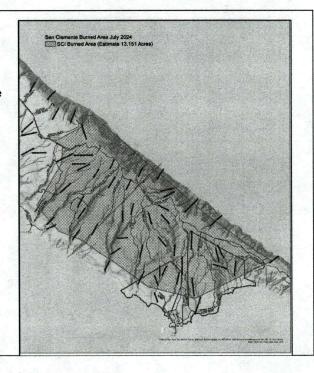
^{*}Attach copy of denial letter

and the second second	
island's power transmission backup generator sets. Thes	or many of SCI's sites has been lost, with extensive damage incurred by the network. The Navy is meeting power requirements by operating two permitted se sets are limited to 200 hours per year. Although they are currently in compliatored before the limit is reached, which is anticipated to occur on 3 August 2020
require power for operations	on San Clemente Island are critical to national defense and federal activities; the and maintenance. FACSFAC Detachment SCI, an island user, operates over a uipment that include radar, microwave transceivers, and tactical data links.
operating areas in SOCAL V of the Special Use Airspace point of contact with the FAA the National Airspace Systel executive agent. FACSFAC and target services are also	ponsible for the management and scheduling of designated military offshore Varning Area 291 (W-291) and NOCAL (W-260, 283, 285, and 513). W-291 is of areas controlled by FACSFAC SD in the SOCAL Operating Area. It is the single A for the coordination of EASTPAC carrier flight operations that enter and/or import. FACSFAC San Diego is designated the EASTPAC Sub-Region military SAR San Diego also supports commercial air services. Fleet warfare readiness train provided by the Southern California Offshore Range (SCORE), another an Diego, which manages and operates 27 training range sites on San Clement
Department, FAA, and acad and direction-finding commulives and property at sea and	uipment on SCI for the US Air Force, Coast Guard Rescue 21, Sheriff's lemic research labs. Rescue 21 is the Coast Guard's advanced command, cont unications system, which was created to better locate mariners in distress and s d on navigable rivers. In ongoing source of power to maintain system security, communication, and oth
s there a regular maintenance	e and/or inspection schedule for this equipment? Yes No
f yes, how often: At least wee	ekly operational checks and annual maintenance
Date of last maintenance and/	or inspection 31 July 24
Describe the maintenance and	d/or inspection that was performed.
	is not in response to equipment failure; it instead would allow operation of two es until the fire caused damage is repaired.
permitted emergency engine	
ist all District rules, and/or peare seeking variance relief (if r	ermit conditions [indicating the specific section(s) and subsection(s)] from which requesting variance from Rule 401 or permit condition, see Attachment A). Bries in violation of each rule or condition (see Attachment A, Item 9, Example #2).
List all District rules, and/or pe are seeking variance relief (if r explain how you are or will be	requesting variance from Rule 401 or permit condition, see Attachment A). Brie in violation of each rule or condition (see Attachment A, Item 9, Example #2).
ist all District rules, and/or peare seeking variance relief (if r	requesting variance from Rule 401 or permit condition, see Attachment A). Brie

Case No.	Date of Action	Final Compliance Date	Explanation
Are any other equip <u>r</u>		is location currently (or within the	e last six months) under variance
coverage? Yes	No 🖂	Final Compliance	Evaluation
Case No.	Date of Action	Final Compliance Date	Explanation
If yes, you must atta	ch a copy of each not	ice. Not applicable.	
Have you received a within the last six mo		ne public regarding the operation	n of the subject equipment or activity
If yes, you should be	e prepared to present	details at the hearing.	
	rond your reasonable d date(s) of occurrenc) and/or permit condition(s). Provide
process to repair island's remote lo Island require pov	the damage. This pro- cation further complic wer. The Navy's only r	cess may take several months. attes repairs. Regardless of the	nandatory fair and open contracting The magnitude of the damage, and th damage, critical operations on the o use the permitted emergency
When and how did y condition(s)? Provide	you first become awar de specific event(s) ar	re that you would not be in comp and date(s) of occurrence(s).	liance with the rule(s) and/or permit
and fire response was severe, affect transformer. Althous the 200-hour limit sources of power its options. SCAC 200-hour per limit	there was limited acting 136 utility poles, and the generators of for each generator set be identified and instant the staff recommend to the two engines be	cess until July 29. At that point to approximately 9 miles of high vocurrently comply with their hour let would be exceeded before an alled. The Navy contacted SCAC ed the Navy file for an emergenceing used for its affected facilities.	the two engines to come on. Due to fir he Navy ascertained, that damage oltage power lines, and one imits, it was quickly established that y repairs could be started or other QMD on Tuesday, July 30 to explore cy and a regular variance from the es power. Early Wednesday, the Navy n. The Navy has been in coordination

16. List date(s) and action(s) you have taken since that time to achieve compliance. That the Petition Form HB-V, and any related instructions, include requirement that the Petitioner include a timeline in suitable, chronological format to address the events, dates, and actions called for by Questions 15 and 16, including the dates of communication with the South Coast AQMD to notify them of the occurrence(s) giving rise to the requested variance.

The Navy has been in communication with the SCAQMD staff since Tuesday, July 30, and with the Clerk of the Hearing Board since Wednesday, July 31, and based on staff's recommendation, is filing this petition. The Navy is working on securing contractor support for damage repair and evaluating other feasible options for facility power. Our damage assessment, coupled with projected hiring and repair completion estimates, forces us to conclude it will be several months before normal power is restored and the emergency engines are secured.



17. What would be the harm to your business during **and/or after** the period of the variance if the variance were not granted?

Economic losses: \$ Not applicable

Number of employees laid off (if any): Not applicable

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

NALF San Clemente Island is a critical Navy training facility. If this variance is not granted, critical operations on the island will be without power affecting communication equipment that directly supports National Security operations as well as FAA flight tracking equipment which is critical to personnel safety and operational security. The FAA operations are also critical to safety of commercial air traffic. Critical US Air Force, Coast Guard, and Sheriff's Department operations will also be affected.

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

The two emergency engines subject to this petition provide power to facilities and operations that support National Security and public safety operations and therefore, cannot be closed or curtailed. Also, as stated above, Mount Thirst location is part of the local communications hub for shipping and aircraft operations. Were this facility not operational, the FAA will not be able to keep track of all flights, which could lead to serious safety concerns. The facilities also house various radars for safe passage of shipping and the Coast Guard Rescue 21 System, which supports rescue operations for mariners in distress in the entire SOCAL maritime area. These are essential public services, or analogous to essential public services. Closing or curtailing these services would not have a corresponding benefit to air quality, given the relatively small magnitude of emissions and remote location. No nuisance would be created by granting this Variance.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

。	(A)	(B)	(C)*
Pollutant	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)
Please see below			- 1

^{*} Column A minus Column B = Column C

Excess Opacity: not expected ______%

Permit	внр	Alternative EF	СО	NO _x	PM10	ROG	Hours	Load	Daily Diesel Usage	со	NO _x	PM10	ROG
Device		Source	,	(lb/1,00	0 gal)			- 2	1,000 gal	Emissions (lb/day)		(lb/day)	
D21	516	AQMD Default	102	469	33.5	37.5	24	50%	0.316	32.27	148.38	10.60	11.86
D200	170	Permit Limits; NOx from E.O.	347.98	219.80	15.56	40.94	24	50%	0.110	38.23	24.15	1.71	4.50
			12						Total	70.50	172.53	12.31	16.36

20. Show calculations used to estimate quantities in No. 19 or explain why there will be no excess emissions.

For each engine:

Emissions (lb/day) = Fuel usage (1000 gal/hour) * emission factor (lb/1000 gallons consumed). Please see above for emission factors and engine load data.

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

The Navy will continue exploring and implementing options for completing repairs in a way that minimizes the time the engines must be used. The Navy will also assess other options available for powering these facilities until the damaged infrastructure is repaired.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.

The Navy will use the non-resettable hour meter on each engine to track the hours the engines will be operating during the variance period. This information will be available to the District upon request.

Once normal power is than 200 hours per ye		ngines will be	turned off, with the normal permit limit of le
	equesting the variance to be ct to achieve final complianc ular Variance.		
specifying dates or time	to extend beyond one year, increments for steps needed ss (see Attachment A, Item 2	d to achieve	clude a Schedule of Increments of Prog ecompliance. See District Rule 102 for define #3).
List the names of any Di variance petition or any Daniel Hernandez, Air C	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 (sing AQ Inspector, (909) 396	r Notice to Co 6-2190, <u>dher</u>	nandez@aqmd.gov
List the names of any Divariance petition or any Daniel Hernandez, Air Control Davian Vernon, Superviole	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396	r Notice to Co 6-2190, <u>dher</u> 6- 2131, <u>dver</u>	omply. nandez@aqmd.gov
List the names of any Divariance petition or any Daniel Hernandez, Air Control Davian Vernon, Superviole	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396	r Notice to Co 6-2190, <u>dher</u> 6- 2131, <u>dver</u>	omply. nandez@aqmd.gov non1@aqmd.gov
List the names of any Divariance petition or any Daniel Hernandez, Air C Davian Vernon, Supervi If the petition was comp	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396 letted by someone other than Company	r Notice to Co 6-2190, <u>dher</u> 6- 2131, <u>dver</u> n the petitions	omply. nandez@aqmd.gov non1@aqmd.gov er, please provide their name and title below
List the names of any Divariance petition or any Daniel Hernandez, Air C Davian Vernon, Supervi If the petition was comp Name The undersigned, under	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396 letted by someone other than Company	r Notice to Co 6-2190, <u>dher</u> 6- 2131, <u>dver</u> n the petitions	omply. nandez@aqmd.gov non1@aqmd.gov er, please provide their name and title below Title
List the names of any Divariance petition or any Daniel Hernandez, Air C Davian Vernon, Supervi If the petition was comp Name The undersigned, under therein set forth, is true Executed on SILVERSTEIN.DAV	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396 letted by someone other than Company repenalty of perjury, states the and correct. 8/2/2024 Digitally signed by SILVERSTEIN.DAVID.E.123050306	r Notice to Co 6-2190, dher 6- 2131, dver n the petitions at the above	omply. nandez@aqmd.gov non1@aqmd.gov er, please provide their name and title below Title petition, including attachments and the iter
List the names of any Divariance petition or any Daniel Hernandez, Air Control Davian Vernon, Superviol If the petition was composite and the undersigned, under therein set forth, is true Executed on	strict personnel with whom for related Notice of Violation of Quality Inspector II, (909) 396 sing AQ Inspector, (909) 396 letted by someone other than Company repenalty of perjury, states the and correct. 8/2/2024 Digitally signed by SILVERSTEIN.DAVID.E.123050306	r Notice to Co	omply. nandez@aqmd.gov non1@aqmd.gov er, please provide their name and title below Title petition, including attachments and the iter San Diego, California



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

Facility ID: 800263
Revision #: 10
Date: May 24, 2019

FACILITY PERMIT TO OPERATE

U.S. GOVT, DEPT OF NAVY NALF SAN CLEMENTE ISLAND SAN CLEMENTE, CA 92672

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Wayne Nastri Executive Officer

Laki Tisopulos, Ph.D., P.E. Deputy Executive Officer Engineering and Permitting



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

800263 Facility ID: Revision #: May 24, 2019 Date:

FACILITY PERMIT TO OPERATE U.S. GOVT, DEPT OF NAVY

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: NALF SAN CL	DIVIDA	inalizi ent	D (TD) N(O), 47/651]) in the second second	
System 24: Three garay k (C	Misin	<u>es</u>			
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DRIVING AN EMERGENCY ELECTRICAL GENERATOR, DIESEL FUEL, CATERPILLAR, MODEL NO. 3508, EIGHT CYLINDERS, 515 HP A/N: 161208	D21			HAP: (10) [40CFR 63 Subpart ZZZZ, 1-30-2013]; PM: (9) [RUL 404, 2-7-1986]	C1.1, D12.1, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DRIVING AN EMERGENCY ELECTRICAL GENERATOR, DIESEL FUEL, VOLVO, MODEL TID121LG, 6 CYLINDERS, 440 HP A/N: 240412	D30)	HAP: (10) [40CFR 63 Subpart ZZZZ, 1-30-2013]; PM: (9) [RUL 404, 2-7-1986]	C1.5, C177.1, D12.1, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DRIVING AN EMERGENCY ELECTRICAL GENERATOR, DIESEL FUEL, CATERPILLAR, MODEL 3406, 6 CYLINDERS, 449 HP A/N: 356268	D186			CO: 8.5 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1) -BACT, 5-10-1996]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-30-2013]; NOX: 6.9 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; PM: (9) [RULE 404, 2-7-1986]; ROG: 1 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	C1.1, C1.7, C177.3, D12.1, K67.8

Denotes BACT emission limit

Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10)See section J for NESHAP/MACT requirements

(4)

^{(1) (1}A) (1B) Denotes RECLAIM emission factor

^{(2) (2}A) (2B) Denotes RECLAIM emission rate

Denotes RECLAIM concentration limit

^{(5) (5}A) (5B) Denotes command and control emission limit (6)

Denotes NSR applicability limit (7)

See App B for Emission Limits

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

Section D 800263 Facility ID: Revision #: May 24, 2019 Date:

FACILITY PERMIT TO OPERATE U.S. GOVT, DEPT OF NAVY

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: NALE SAN CL	DIVIER	ped isilam	D (TD NO. 47651)	
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DRIVING AN EMERGENCY ELECTRICAL GENERATOR, DIESEL FUEL, JOHN DEERE, MODEL 4045DF, 4 CYLINDERS, 71 HP A/N: 375099	D198			CO: 8.5 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1) -BACT, 5-10-1996]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-30-2013]; NOX: 6.9 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; PM: (9) [RULE 404, 2-7-1986]; PM10: 0.38 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; ROG: GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	C1.1, D12.1, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DRIVING AN EMERGENCY ELECTRICAL GENERATOR, DIESEL FUEL, JOHN DEERE, MODEL 6068TF150, SERIAL NO. T06068T890437, 6 CYLINDERS, WITH TURBOCHARGER, 150 HP A/N: 392660	D200			CO: 8.5 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1) -BACT, 5-10-1996]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-30-2013]; NOX: 6.9 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; PM: (9) [RULE 404, 2-7-1986]; PM10: 0.38 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; ROG: 1 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	C1.1, C1.8, D12.1, K67.8

(1) (1A) (1B) Denotes RECLAIM emission factor

Denotes RECLAIM concentration limit

(4) (5) (5A) (5B) Denotes command and control emission limit (6)

Denotes NSR applicability limit (7)See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

Denotes BACT emission limit

Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

See section J for NESHAP/MACT requirements (10)

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



South Coast Air Quality Management District 21865 Copley Drive, Dlamond Bar, CA 91765-4178

Facility ID: 800263 Revision #: 4 Date: April 14, 2018

FACILITY PERMIT TO OPERATE U.S. GOVT, DEPT OF NAVY

SECTION K: TITLE V Administration

Reopening for Cause

- 7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
 - (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

- 8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
 - (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

Section D Page: 26 Facility ID: 800263 Revision #: 9 Date: May 24, 2019

FACILITY PERMIT TO OPERATE U.S. GOVT, DEPT OF NAVY

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: D60, D246, D247, D248, D250, D251]

B61.1 The operator shall not use diesel fuel containing the following specified compounds:

Compound	ppm by weight	
Sulfur greater than	15	

[RULE 1303(a)(1)-BACT, 5-10-1996; 40CFR 60 Subpart IIII, 7-7-2016]

[Devices subject to this condition: D206, D207, D208, D224, D242, D243]

B61.2 The operator shall not use diesel fuel containing the following specified compounds:

Compound	ppm by weight	
Sulfur greater than	15	

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D205]

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the operating time to no more than 200 hours in any one year.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996]