

Enery Holdings LLC/LGHTHP_6_ICEGEN FID 186899

Regular Variance Case No. 6248-2

Proposed Variance Conditions

1. Petitioner shall conduct the relative accuracy test audit (RATA) within 14 unit operating days from the first re-firing of Gas Turbine Unit (Device No. D19).
2. Petitioner shall ensure that (a) All fuel feed lines to Gas Turbine Unit (Device No. D19) are either disconnected or opened and either flanges or equivalent sealing devices are placed at both ends of the disconnected or opened lines, and (b) The fuel meter(s) for the disconnected or opened fuel feed lines are maintained and operated and associated fuel records showing no fuel flow are maintained on site.
3. Petitioner shall conduct and pass a Cylinder Gas Analysis (CGA) prior to the start-up of Gas Turbine Unit (Device No. D19).
4. Petitioner shall start the CEMS no later than 24 hours prior to the start-up of Gas Turbine Unit (Device No. D19).
5. Petitioner shall notify the South Coast AQMD no later than 72 hours prior to starting up Gas Turbine Unit (Device No. D19) by sending emails to Supervising Air Quality Inspector Thomas Lee (tlee2@aqmd.gov).
6. Petitioner shall pay all applicable fees, including excess emissions fees if applicable, to the Clerk of the Hearing Board within (15) days of notification in writing that the fees are due or the variance shall be invalidated pursuant to Rule 303 – Hearing Board Fees, subsection (k).
7. Petitioner shall notify the Clerk of the Hearing Board at clerkofboard@aqmd.gov and the South Coast AQMD by emailing Karin Manwaring at KManwaring@aqmd.gov in writing when final compliance has been achieved.