## Ontario Airport Progress Report Update

Presentation to South Coast AQMD

Airports MOU Working Group Meeting

May 7, 2024



### **MOU Airport Obligation**

#### **MOU Airport Obligation**

- On an annual basis by June 1
- Provide information to AQMD as listed in the MOU
- Beginning in 2021, ending in 2032
- Includes 1 MOU Schedule
  - Ground Support Equipment
- The program establishes NOx fleet average emission factors of 2.2 and 1.0 g/bhphr by January 1 of 2023 and 2031, respectively.



### **MOU Progress Updates**

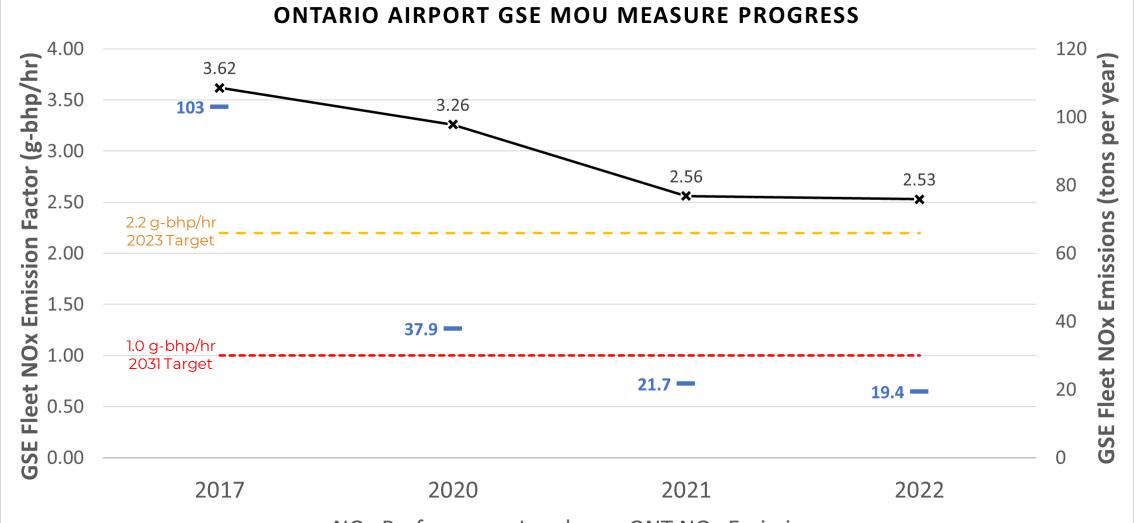
#### Fleet Average Emission Factor and Emissions Trending Down

- 3.62 g/bhp-hr (2017)
- 3.26 g/bhp-hr (2020)
- 2.56 g/bhp-hr (2021)
- 2.53 g/bhp-hr (2022)
- MOU Target: January 1, 2023 Achieve airport GSE fleetwide average NOx emission factor that is ≤ 2.2 g/bhp-hr
- The fleet average NOx emission factor has <u>decreased</u>
   <u>30.1%</u> since 2017
- Improvements
  - Fewer GSE with Tier 1 and 2 diesel engines
  - Fewer gasoline engines older than 2010
  - Increase in electric GSE



So Cal.

#### **GSE Emissions Continuing to Decrease**



-x-NOx Performance Level — ONT NOx Emissions

### **GSE Improvements: Ontario Airport**

|                     | 2017 | 2021 | 2022 | % Change from 2017 to 2022 |
|---------------------|------|------|------|----------------------------|
| Electric            | 128  | 100  | 115  | - 10%                      |
| Diesel              | 172  | 168  | 150  | - 13%                      |
| Tier o              | 6    | 7    | 7    | 17%                        |
| Tier 1              | 32   | 15   | 15   | - 53%                      |
| Tier 2              | 19   | 14   | 13   | - 32%                      |
| Tier 3              | 28   | 24   | 17   | - 39%                      |
| Tier4 Interim/Final | 87   | 108  | 98   | + 13%                      |
| Gasoline/LPG        | 315  | 178  | 189  | - 40%                      |
| Pre-2010            | 128  | 52   | 51   | - 60%                      |
| 2010-2022           | 187  | 126  | 138  | -26%                       |
| Total Count of GSE  | 615  | 446  | 454  | - 26%                      |



#### **Actions Taken Since Inception of MOU**

| Actions  | Benefits   |
|--|--|
| Revised NELA contracts to include<br>MOU requirements                          | Provided transparency for tenants and operators to support OIAA with the voluntary MOU   |
| Regular and periodic   | Assisted in <b>pushing progress</b> with GSE emission reduction strategies   |
| communications with tenants and  | Identified improvements in how they are tracking GSE   |
| operators  | Developed information to understand electrification requirements   |
| Evaluation of infrastructure<br>improvements to support GSE<br>electrification | <ul> <li>Completed Zero Emissions Blueprint (Jul 2021 – Feb 2023)</li> <li>For ONT's medium- and heavy-duty Zero Emission Vehicle (ZEV) infrastructure</li> <li>Yielded target opportunities for transitioning Airport's MHD vehicles to ZEV (including GSE)</li> <li>Completed Phase 1 of Utility Infrastructure Plan (Nov 2022 – Aug 2023)</li> <li>Identified power demand for future planning horizons</li> <li>Considered impact of additional electric charging (including for GSE) campus-wide</li> </ul> |



#### **Actions Expected in 2024 and Beyond**

| Actions   | Benefits  |  |
|---|---|--|
| Expansion of Motor Vehicle<br>Operating Permit (MVOP)<br>program to include GSE | Improve GSE tracking to minimize unexpected reporting changes   |  |
|   | Create an <b>auditing cycle</b> to ensure accurate tracking and reporting of GSE  |  |
|   | Provide clarity on the <b>timeline and reporting</b> needs  |  |
|   | Through the equipment registration process, facilitate <b>data-informed</b><br><b>conversations</b> with airport tenants regarding fleet turnover improvements<br>consistent with the MOU targets |  |
|   | <b>Demonstrate commitment</b> by ONT, tenants and operators to making progress to achieve MOU targets   |  |

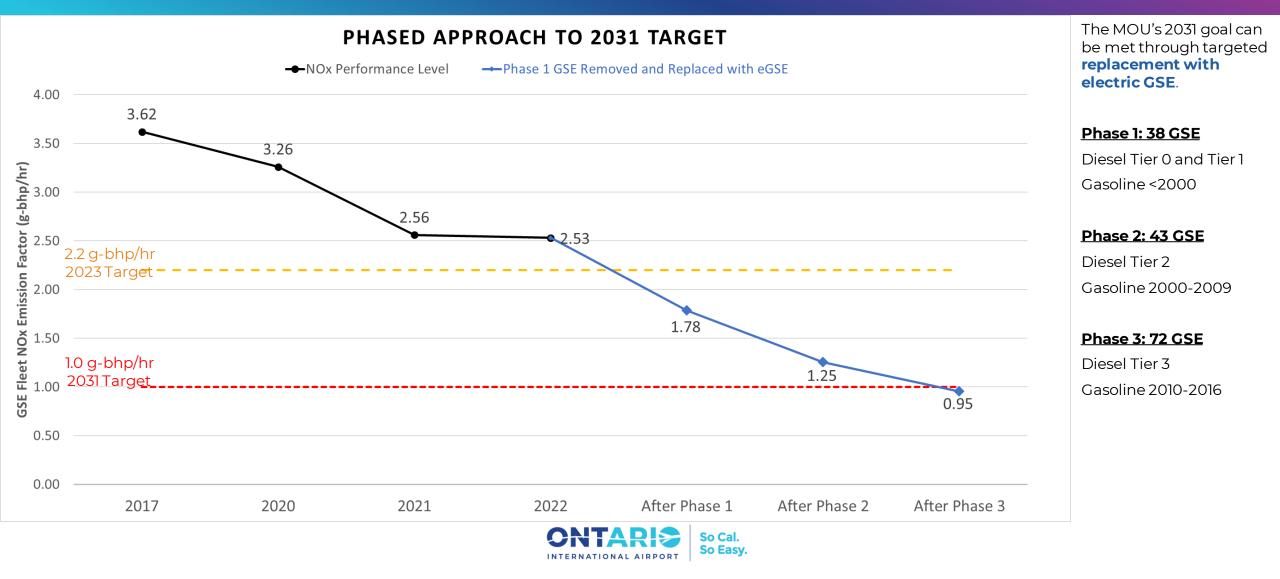


#### **Actions Expected in 2024 and Beyond**

| Actions  | Benefits   |  |
|--|--|--|
| <u>ZEV Infrastructure</u><br><u>Implementation Plan</u><br>(initiated in Sept 2023; ongoing) | <ul> <li>Add infrastructure to support electric GSE chargers at Terminals 1 and 2 as part of planning phase 1</li> <li>Serves passenger, cargo, and all international arrivals</li> <li>Targeted construction: Fiscal Year (FY) 2025</li> </ul>  |  |
|  | <ul> <li>Work on future planning phases is in progress</li> <li>E.g., planning phase 2 envisions additional electric GSE chargers at Terminal 4 and fleet charging at the maintenance yard; planning phases 3 and 4 contemplate additional fleet charging at the maintenance yard</li> </ul> |  |
|  | Identifies power infrastructure upgrades to meet future power demand   |  |
| <u>Utility Infrastructure Plan</u><br>(Dec 2023 - anticipated<br>completion in Summer 2024)  | Initiates technical working group meetings with <b>Southern California Edison</b> to deliver power in the future   |  |
|  | Develops sequencing and implementation plans for utility infrastructure projects   |  |



#### **One Potential Path to 2031**



### **One Potential Path to 2031**

#### 9 tenants with Phase I GSE ----Phase 1 GSE Removed and Replaced with eGSE • 4 tenants make up 74% of 4.00 the Phase 1 GSE 3.62 • 1 tenant with 32% of the Phase1GSE requires 3.50 3.26 Assumes that Phase 1 3.00 3.00 2.50 2.2 g-bhp/hr 2023 Target 2.00 1.50 1.0 g-bhp/hr 1.00 2031 Target additional electrical capacity to support fleet GSE was removed and conversion replaced with cleaner 2.56 2.53 GSE **Remove Phase 1:38 GSE** Diesel Tier 0 and Tier 1 Gasoline < 2000 **1.92** 1.78 **Replace with cleaner GSE** 1.25 Diesel Tier 4 \_\_\_\_\_ Gasoline MY2022 0.95 0.50 0.00 2022 After Phase 1 After Phase 2 After Phase 3 2017 2020 2021 So Cal. So Easy.

**Phase 1 GSE Tenants** 

#### PHASED APPROACH TO 2031 TARGET

# Questions

