## Ontario Airport Progress Report Update

Presentation to South Coast AQMD

Airports MOU Working Group Meeting

May 7, 2024



### **MOU Airport Obligation**

#### **MOU Airport Obligation**

- On an annual basis by June 1
- Provide information to AQMD as listed in the MOU
- Beginning in 2021, ending in 2032
- Includes 1 MOU Schedule
  - Ground Support Equipment
- The program establishes NOx fleet average emission factors of 2.2 and 1.0 g/bhphr by January 1 of 2023 and 2031, respectively.



### **MOU Progress Updates**

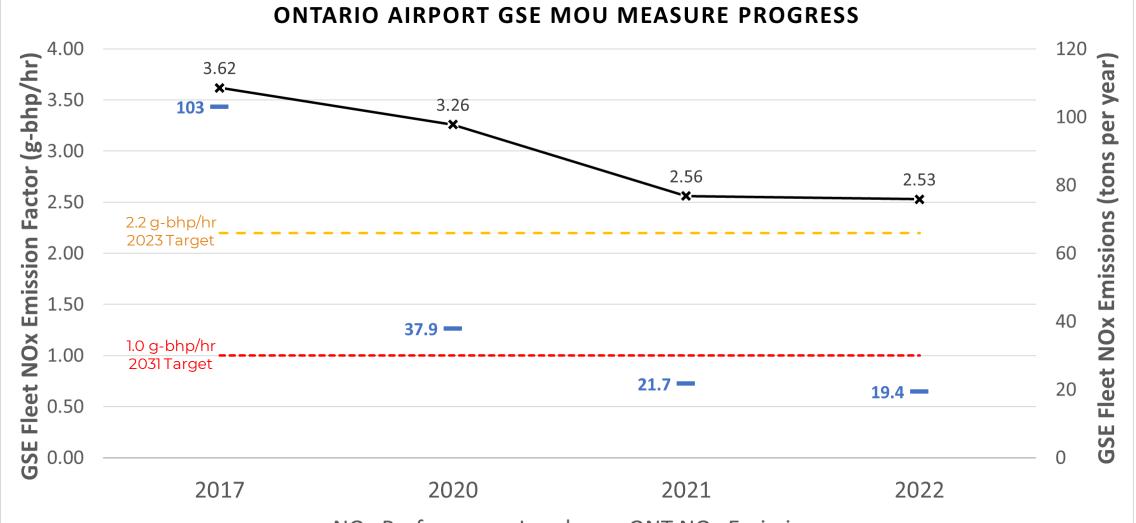
#### Fleet Average Emission Factor and Emissions Trending Down

- 3.62 g/bhp-hr (2017)
- 3.26 g/bhp-hr (2020)
- 2.56 g/bhp-hr (2021)
- 2.53 g/bhp-hr (2022)
- MOU Target: January 1, 2023 Achieve airport GSE fleetwide average NOx emission factor that is ≤ 2.2 g/bhp-hr
- The fleet average NOx emission factor has <u>decreased</u>
   <u>30.1%</u> since 2017
- Improvements
  - Fewer GSE with Tier 1 and 2 diesel engines
  - Fewer gasoline engines older than 2010
  - Increase in electric GSE



So Cal.

#### **GSE Emissions Continuing to Decrease**



-x-NOx Performance Level — ONT NOx Emissions

### **GSE Improvements: Ontario Airport**

	2017	2021	2022	% Change from 2017 to 2022
Electric	128	100	115	- 10%
Diesel	172	168	150	- 13%
Tier o	6	7	7	17%
Tier 1	32	15	15	- 53%
Tier 2	19	14	13	- 32%
Tier 3	28	24	17	- 39%
Tier4 Interim/Final	87	108	98	+ 13%
Gasoline/LPG	315	178	189	- 40%
Pre-2010	128	52	51	- 60%
2010-2022	187	126	138	-26%
Total Count of GSE	615	446	454	- 26%



#### **Actions Taken Since Inception of MOU**

Actions	Benefits
Revised NELA contracts to include MOU requirements	Provided transparency for tenants and operators to support OIAA with the voluntary MOU
Regular and periodic	Assisted in <b>pushing progress</b> with GSE emission reduction strategies
communications with tenants and	Identified improvements in how they are tracking GSE
operators	Developed information to understand electrification requirements
Evaluation of infrastructure improvements to support GSE electrification	<ul> <li>Completed Zero Emissions Blueprint (Jul 2021 – Feb 2023)</li> <li>For ONT's medium- and heavy-duty Zero Emission Vehicle (ZEV) infrastructure</li> <li>Yielded target opportunities for transitioning Airport's MHD vehicles to ZEV (including GSE)</li> <li>Completed Phase 1 of Utility Infrastructure Plan (Nov 2022 – Aug 2023)</li> <li>Identified power demand for future planning horizons</li> <li>Considered impact of additional electric charging (including for GSE) campus-wide</li> </ul>



#### **Actions Expected in 2024 and Beyond**

Actions	Benefits	
Expansion of Motor Vehicle Operating Permit (MVOP) program to include GSE	Improve GSE tracking to minimize unexpected reporting changes	
	Create an <b>auditing cycle</b> to ensure accurate tracking and reporting of GSE	
	Provide clarity on the <b>timeline and reporting</b> needs	
	Through the equipment registration process, facilitate <b>data-informed</b> <b>conversations</b> with airport tenants regarding fleet turnover improvements consistent with the MOU targets	
	<b>Demonstrate commitment</b> by ONT, tenants and operators to making progress to achieve MOU targets	

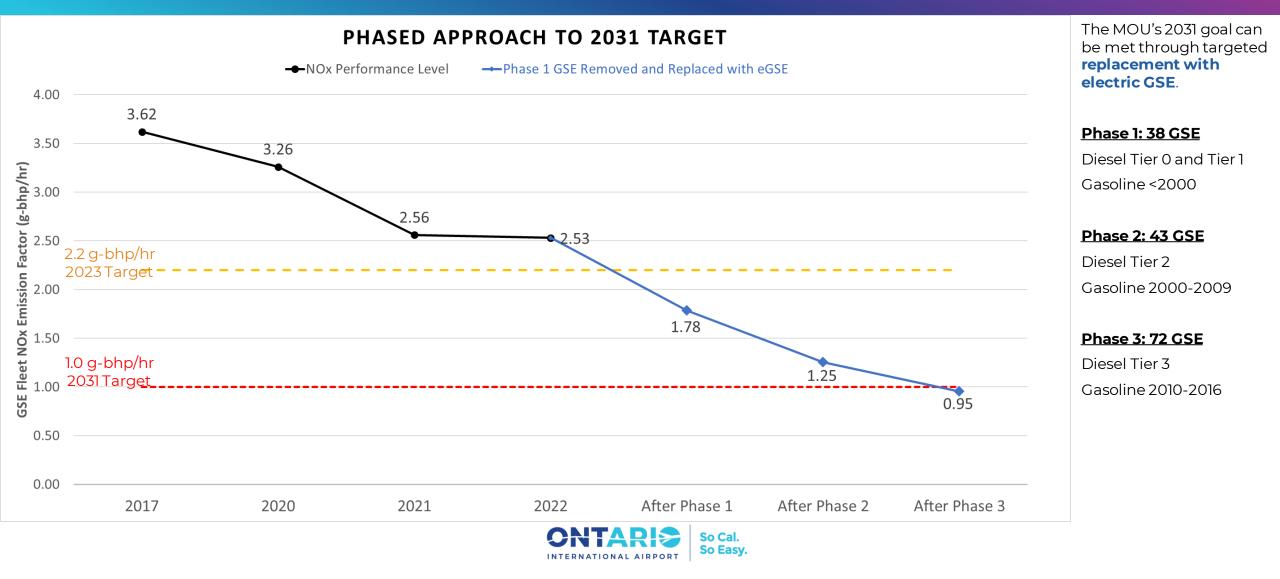


#### **Actions Expected in 2024 and Beyond**

Actions	Benefits	
<u>ZEV Infrastructure</u> <u>Implementation Plan</u> (initiated in Sept 2023; ongoing)	<ul> <li>Add infrastructure to support electric GSE chargers at Terminals 1 and 2 as part of planning phase 1</li> <li>Serves passenger, cargo, and all international arrivals</li> <li>Targeted construction: Fiscal Year (FY) 2025</li> </ul>	
	<ul> <li>Work on future planning phases is in progress</li> <li>E.g., planning phase 2 envisions additional electric GSE chargers at Terminal 4 and fleet charging at the maintenance yard; planning phases 3 and 4 contemplate additional fleet charging at the maintenance yard</li> </ul>	
	Identifies power infrastructure upgrades to meet future power demand	
<u>Utility Infrastructure Plan</u> (Dec 2023 - anticipated completion in Summer 2024)	Initiates technical working group meetings with <b>Southern California Edison</b> to deliver power in the future	
	Develops sequencing and implementation plans for utility infrastructure projects	



#### **One Potential Path to 2031**



### **One Potential Path to 2031**

#### 9 tenants with Phase I GSE ----Phase 1 GSE Removed and Replaced with eGSE • 4 tenants make up 74% of 4.00 the Phase 1 GSE 3.62 • 1 tenant with 32% of the Phase1GSE requires 3.50 3.26 Assumes that Phase 1 3.00 3.00 2.50 2.2 g-bhp/hr 2023 Target 2.00 1.50 1.0 g-bhp/hr 1.00 2031 Target additional electrical capacity to support fleet GSE was removed and conversion replaced with cleaner 2.56 2.53 GSE **Remove Phase 1:38 GSE** Diesel Tier 0 and Tier 1 Gasoline < 2000 **1.92** 1.78 **Replace with cleaner GSE** 1.25 Diesel Tier 4 \_\_\_\_\_ Gasoline MY2022 0.95 0.50 0.00 2022 After Phase 1 After Phase 2 After Phase 3 2017 2020 2021 So Cal. So Easy.

**Phase 1 GSE Tenants** 

#### PHASED APPROACH TO 2031 TARGET

# Questions

