

### **Proposed Updates** to BACT Guidelines

BACT Scientific Review Committee

February 25, 2020

### Recent Update to BACT Guidelines & Webpage

Approved @ February 1, 2019 Board Meeting

- Overview, Parts A, B, C, and D
- Maintained consistency with recent changes to SCAQMD rules, State and Federal requirements
- BACT webpage (interactive and User Friendly)
- Referenced Engineering & Permitting policy preventing circumvention of BACT requirement for emission increase of any nonattainment air contaminant, any ozone depleting compound, or ammonia ≥ 1 lb/day within a 5-year period





#### **Proposed Updates to BACT Guidelines**

- Administratively change SCAQMD to South Coast AQMD in:
  - > Table of Contents, Overview, Parts A, C, D, and E
- Part B, Major Polluting Facilities (LAER/BACT) Section I
  - New Listings & Updated Listing
- Part C, Policy and Procedures for Non-major Polluting Facilities
  - Update Maximum Cost Effectiveness Criteria in Table 5
- Part D, Non-Major Polluting Facilities (BACT)
  - New Listings & Updated Listing
  - Clarification/updates to existing Listings



Regenerative Thermal Oxidizer, Natural Gas Fired (burner only)

Achieved In Practice: 1 example

Source Test showing emission limits compliance

Control set point for retention chamber at 1400°F

NOx limit: 30 ppmv on a dry basis @ 3% O2





Recuperative Thermal Oxidizer, Natural Gas Fired (burner only)

Achieved In Practice: 1 example

Source Test showing emission limits compliance

Control set point for retention chamber at 1400 °F

NOx limit: 30 ppmv / CO limit: 250 ppmv on a dry basis @ 3% O<sub>2</sub>







Flare - Liquid Transfer and Handling Marine Loading

Achieved In Practice: 1 example

Source Test showing emission limits compliance

Control set point for retention chamber at 1400 °F

NOx limit: 30 ppmv and CO limit: 10 ppmv on a dry basis @ 3% O<sub>2</sub>



Process Heater – Non-Refinery, Thermal Fluid Heater, Natural Gas Fired

Achieved In Practice: 2 examples

Source Test showing emission limits compliance

NOx limit: 9 ppmv and CO limit: 100 ppmv on a dry basis @ 3% O<sub>2</sub>







Achieved In Practice: 2 examples

Source Test showing emission limits compliance

NOx limit: 0.07 lb/MW-hr, VOC limit: 0.10 lb/MW-hr and CO limit: 0.20 lb/MW-hr







Duct Burner – Refinery Fuel Gas

Achieved In Practice: 1 example

CEMS data showing emission limits compliance

Sulfur limit: 40 ppm, rolling 1-hr avg. period and 30 ppm, rolling 24-hr avg. period





Aluminum Heat Treating Oven 5.47 MM Btu/hr, Billet Temp < 970°F

Achieved In Practice: 1 example

Source Test showing emission limits compliance

NOx limit: 25 ppmv @ 3% O<sub>2</sub>





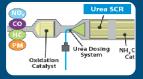
Gas Turbine – Simple Cycle, Natural Gas

Achieved In Practice: 1 example

Source Test showing emission limits compliance

Update NOx limit from 2.5 ppmv to 2.3 ppmv

CO limit: 4 ppmv and NH<sub>3</sub> slip limit: 5 ppmv on a dry basis @ 15% O<sub>2</sub>



Stationary Non-Emergency Electrical and non-Electrical Engines

Achieved In Practice: examples

Source Test showing emission limits compliance

Ammonia Slip limit: 10 ppm → PM

Baseline → 10 ppm



Fermentation, Beer and Wine - Tanks Closed-Top ≤ 30,000 gallons

Achieved In Practice: 1 example

Santa Barbara APCD

Source Test showing emission limits compliance

For VOC: Water Scrubber or Chiller Condenser with 67% overall control eff. averaged over length of fermentation season





Glass Screen Printing – Flat Glass

Achieved In Practice: 1 example

Source Test showing emission limits compliance

For VOC: Compliance with Rule 1145 or use of Rule 1145 compliant UV/EB or water-based coatings







Spray Booth – Wood Cabinets Encl. with automated spray nozzles

For wood cabinets, < 1170 lbs VOC/month

Achieved In Practice: 1 example

Source Test showing emission limits compliance

For VOC: compliance with Rule 1136 or use of Rule 1136 compliant UV/EB or water-based coatings





Regenerative Thermal Oxidizer Natural Gas Fired (burner only)

Achieved In Practice: 1 example

Source Test showing emission limits compliance

Control set point for retention chamber at 1500 °F

NOx limit: 30 ppmv and CO limit: 400 ppmv on a dry basis @ 3% O<sub>2</sub>





Cannabis Extraction/Processing
Butane and Ethanol

Achieved In Practice: 2 examples

Source Test showing emission limits compliance

For VOC: ≥ 95% recovery {preliminary work in progress}



#### **Part D- BACT Determination**

### Updates for Consistency with Rules and Regulations

Flare – Produced
Gas, Landfill Gas,
Organic Liq. Handling
& Other Flare Gas

Compliance with Rule 1118.1 for NOx, CO and VOC Fish Reduction –
Cooker, Dryer,
Digestor, Evaporator
and Acidulation Tank

Exempt from Rule 1147 Remove NOx requirement **Coffee Roasting – Food Oven/Roaster** 

Exempt from Rule 1147 Remove NOx requirement



#### **BACT Technical Assessment**



Ruel 1118.1 - Control of Emissions from Non-Refinery Flares > Biogas Flares

Rule 1118.1 adopted on January 2019

Resolution directed staff to conduct a BACT Technical Assessment of flares receiving biogas derived from digestion and/or organic waste digestion or co-digestion

Report to Stationary Source Committee within 12 months

Continue to monitor new/existing organic and food waste digestion projects for ammonia NOx impacts

Hold discussions with POTWs on future proposed projects



### Discussion/Other Items & Activities

February 25, 2020



