

BOARD MEETING DATE: March 7, 2025

AGENDA NO. 15

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, February 21, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Board Member Veronica Padilla-Campos

Absent: Supervisor Holly J. Mitchell, Committee Vice Chair
Supervisor Curt Hagman

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEMS:

1. Annual RECLAIM Audit Report for 2023 Compliance Year

David Ono, Senior Engineering Manager, Engineering and Permitting, presented an overview of the RECLAIM NO_x and SO_x Annual Report for Compliance Year 2023, and the actions required under Rule 2015 - Backstop Provisions resulting from NO_x RECLAIM Trading Credits (RTC) price threshold exceedances.

Vice Chair Cacciotti asked for the type of facilities that are in the RECLAIM program. Staff replied these include large emission sources of NO_x and SO_x, such as refineries and manufacturing facilities, and noted that a list of facilities is included in the final RECLAIM Audit Report. For additional details, please refer to the [Webcast](#) beginning at 03:08.

There were no comments received from the public.

2. Update on Proposed Amended Rule 1111 – Reduction of NO_x Emissions from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NO_x Emissions from Small Natural Gas-Fired Water Heaters

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation provided updates on Proposed Amended Rules 1111 and 1121, including the new rule concept for the manufacturer alternative compliance option with compliance target that addresses concerns regarding affordability, consumer choice, and technology readiness.

For additional details please refer to the [Webcast](#) beginning at 11:29.

Vice Chair Cacciotti asked for clarification on the mitigation fee and suggested that staff conduct periodic technology check-ins to assess the readiness and affordability of the technology and to monitor the Go Zero incentive program. Staff responded that updates could be provided annually and mentioned the previous commitment to provide an update six months after the program launch.

Committee Chair McCallon asked if staff knows the number of current sales into South Coast AQMD and the percentage of zero-NO_x emission units by each manufacturer. Staff responded that specific sales data from individual appliance manufacturers is business confidential, and the agency will be able to obtain that information with the alternative compliance option.

Board Member Padilla-Campos asked for if the manufacturers will be self-reporting information, and staff affirmed that manufacturers will self-report information and staff can verify through sales records.

Chair Delgado requested that staff consider establishing the mitigation fee based on the dollar amount that would affect consumer behavior. Executive Officer Wayne Natri responded that staff can look into that approach and update Stationary Source Committee. For additional details please refer to the [Webcast](#) beginning at 21:11.

There were 48 public comments, 41 supported the rules and 7 expressed opposition or concern about the proposed amended rules.

The following commenters generally supported moving forward with the proposed amended rules, requested no further delay, emphasized the importance of emission reduction for public health, and urged staff to strengthen the manufacturer alternative compliance targets and to increase the mitigation fee.

Fernando Gayton, Earthjustice
Kyler Chen, Sunrise Movement
Obed Leon, Anaheim resident
Leeza Bondarchuk, Sunrise Movement
Ayn Craciul, Climate Action Campaign
Tomas Castro, Climate Action Campaign
David Martinez, Climate Action Campaign
Chris Chavez, Coalition for Clean Air
Andrew Reich, Earthjustice
Jeff Reich, Earthjustice
Paulette Light, resident
Jennifer Cardenas, Sierra Club
Helen Eigenburg, Hancock Park resident
Stacey Byrnes, Santa Monica resident
Francis Yang, Los Angeles resident
Michael Rochmes, Green Buildings Committee, Los Angeles Climate Reality Project
Pete Marsh, Carbon Zero Buildings
Maryanne Hartford, Sierra Club
Candance Youngblood, Earthjustice
Shannon Toma, Los Angeles resident
Sandy Krasner, Altadena resident
Al Sattler, Sierra Club
Florentina H., Pomona College student
Topher Mathers, Active San Gabriel Valley
Kimberley Orbe, Sierra Club
Mariela Ruacho, American Lung Association
Amri Gussenhoven, Pomona College student
Dylan Plummer, Sierra Club
Nihal Shrinath, Sierra Club
Vanessa Villanueva, Sierra Club

Jed Holtzman, RMI
Ramen Borsellino, Hollywood resident
Marie Luebbers, Tustin resident
David Holtzman, Burbank resident
John McKenna, resident
Anne Pernick, Safe Cities at Standout Earth
Nicole Lugo, San Juan Capistrano resident
Vi Nguyen, American Academy Pediatrics California
David Marrett, Environmental Scientist
Wayne Mai, student
Tony Sirna, Evergreen Action
Matt Vespa, Earthjustice
Laura, Communities for a Better Environment

For additional details please refer to the [Webcast](#) beginning at 31:04.

The following commenters generally expressed concerns on the new rule concept due to the limited allowance of gas units, impact of the mitigation fee which would increase the cost of gas units, and suggested that the mitigation fee collected be directed to consumers through incentives and public outreach.

Jessilyn Davis, SoCalGas
Wendy Strack, Association of California Cities, Orange County
Michael Corbett, Bradford White
Mike, M&M Mechanical
Bill LaMarr, California Alliance of Small Business Association
Harvey Eder, Public Solar Power Coalition

For additional details please refer to the [Webcast](#) beginning at 31:04.

Peter Whittingham, LA County Business Federation, urged staff to be consistent with the 2029 compliance date and the manufacturer compliance target, keep the 2026 technology check-in schedule, and add a 2029 check-in. For additional details please refer to the [Webcast](#) beginning at 58:13.

Committee Chair McCallon expressed support for the new rule concept and using the mitigation fee to continue to fund the Go Zero. Committee Chair McCallon encouraged staff to continue to conduct outreach for the revised proposed rule language, inquired about the outreach plan, and verified with staff that the proposed rules do not apply to large apartment buildings with central appliances. Executive Officer Nastri explained ongoing outreach activities will include meeting with stakeholders, presenting to Council of Governments, and noted that staff will provide an update to the Committee in March. For additional details please refer to the [Webcast](#) beginning at 01:25:09.

Board Member Padilla-Campos asked about the amount of funds expected to be collected from the proposed mitigation fee and if the fund is adequate to mitigate emissions or is it only to provide incentive funding. Board Member Padilla-Campos also inquired about the basis of the manufacturer compliant target and suggested the need for more public outreach and education for consumers to make the right choice for their installations. Executive Officer Nastri explained that fees collected will have both purposes of mitigating emissions and providing incentive funding. Vice Chair Cacciotti supported the new rule concept and agreed with other Board Members for more outreach. For additional details please refer to the [Webcast](#) beginning at 01:29:17.

Chair Delgado supported the new rule concept. Chair Delgado and Committee Chair McCallon suggested that the rule amendments stay on schedule for a Public Hearing in May. For additional details please refer to the [Webcast](#) beginning at 01:37:54.

WRITTEN REPORTS:

3. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Al Sattler, Sierra Club, commented on the recent wildfires, and the actions that can be done to make houses safe from fires. For additional details please refer to the [Webcast](#) beginning at 1:39:27.

Mr. Eder expressed concern for health problems caused by air pollution and asbestos insulation exposure. For additional details please refer to the [Webcast](#) beginning at 1:40:40.

Sven Thesen, community member, shared his experience as a chemical engineer and working on natural gas power plants. For additional details please refer to the [Webcast](#) beginning at 1:41:53.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, March 21, 2025.

Adjournment

The meeting was adjourned at 12:13 p.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – February 21, 2025

Councilmember Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret)	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Loraine Lundquist	Board Consultant (Mitchell)
Leeza Bondarchuk	Sunrise Movement
Ramen Borsellino	Hollywood resident
Stacey Byrnes	Santa Monica resident
Jennifer Cardenas	Sierra Club
Tomas Castro	Climate Action Campaign
Kyler Chen	resident
Chris Chavez	Coalition for Clean Air
Michael Corbett	Bradford White
Ayn Craciul	Climate Action Campaign
Jessilyn Davis	SoCalGas
Harvey Eder	Public Solar Power Coalition
Helen Eigenburg	Hancock Park Resident
Fernando Gayton	Earthjustice
Amri Gussenhoven	Pomona College student
Florentina H	Pomona College student
Maryanne Hartford	Sierra Club
David Holtzman	Burbank resident
Jed Holtzman	RMI
Sandy Krasner	Altadena resident
Bill LaMarr	California Alliance of Small Business Association
Laura	Communities for a Better Environment
Obed Leon	Anaheim resident
Paulette Light	resident
Marie Luebbbers	Tustin resident
Nicole Lugo	San Juan Capistrano resident
Wayne Mai	student
David Marrett	Environmental Scientist
Pete Marsh	Carbon Zero Buildings
David Martinez	Climate Action Campaign
Topher Mathers	Active San Gabriel Valley
John McKenna	resident
Mike	M&M Mechanical
Vi Nguyen	American Academy Pediatrics California
Kimberly Orbe	Sierra Club
Anne Pernick	Safe Cities at Standout Earth
Dylan Plummer	Sierra Club
Andrew Reich	Earthjustice
Jeff Reich	Earthjustice
Michael Rochmes	Green Buildings Committee, Los Angeles Climate
Mariela Ruacho	American Lung Association

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Attendance – February 21, 2025

Al Sattler	Sierra Club
Nihal Shrinath	Sierra Club
Tony Sirna	Evergreen Action
Wendy Strack	Association of California Cities, Orange County
Sven Thesen	Community member
Shannon Toma	Los Angeles resident
Matt Vespa	Earthjustice
Vanessa Villanueva	Sierra Club
Peter Whittingham	Bizfed
Francis Yang	Los Angeles resident
Candance Youngblood	Earthjustice

Jason Aspell	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Roula El Hajal	South Coast AQMD staff
Heather Farr	South Coast AQMD staff
Scott Gallegos	South Coast AQMD staff
Bayron Gilchrist	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Sheri Hanizavareh	South Coast AQMD staff
Anissa (Cessa) Heard-Johnson	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Angela Kim	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Terrence Mann	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Ghislain Muberwa	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Walter Shen	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Brian Tomasovic	South Coast AQMD staff
Mei Wang	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – February 21, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory, including the change in inventory from the prior month.

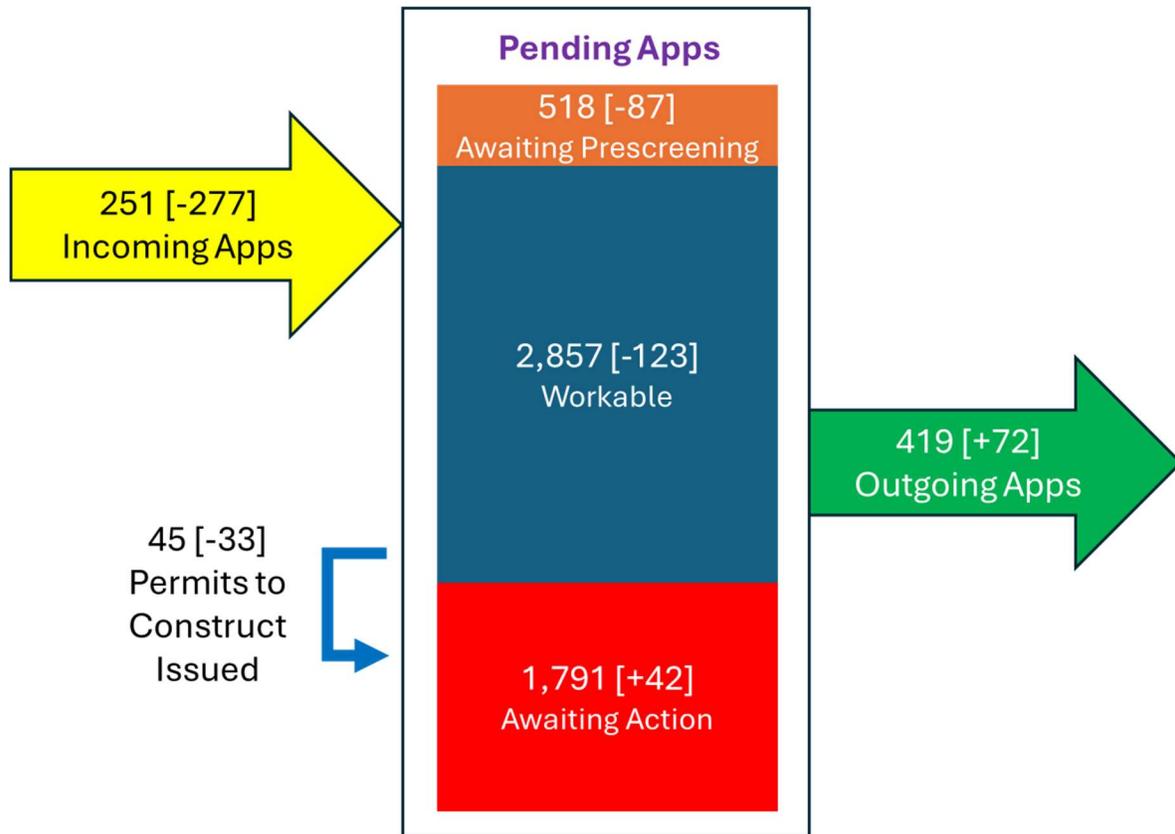


Figure 1: Application Processing Workflow – January 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025
Additional Information from Facility	265	286	294	288	314	321
CEQA Completion	32	34	34	34	34	32
Completion of Construction	983	1,015	1,034	1,078	1,107	1,119
Facility Compliance Resolution	36	37	36	37	30	27
Facility Draft Permit Review	74	43	56	51	35	75
Fee Payment Resolution	4	6	5	6	6	5
Other Agency Review	45	37	36	46	42	54
Other Facility Action	10	21	21	21	20	26
Other South Coast AQMD Review	0	0	0	0	0	0
Public Notice Completion	23	24	25	20	15	16
Source Test Completion	137	169	169	154	156	154

Please see Attachment 1 for more information on these categories.

In January, staff continued to complete applications at a rate higher than the targeted month to month average, raising the overall annual average. Not reflected in Figure 1 are an additional 25 permits issued through the online permitting system which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 25 permit completions are reflected in Figure 2 below.

Since outgoing applications (green arrow) were greater than incoming applications (yellow arrow) this month, the pending application inventory decreased slightly. The numbers in brackets represent the increase or decrease since the past Monthly PEP Update. For more detailed information the past twelve Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has recently increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to January 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,119, including 45 Permits to Construct issued in January. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in

individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate slightly decreased slightly to 501 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal. It should be noted that the annual average is expected to decrease next month because very high production in February 2024 will be dropped from the average. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.

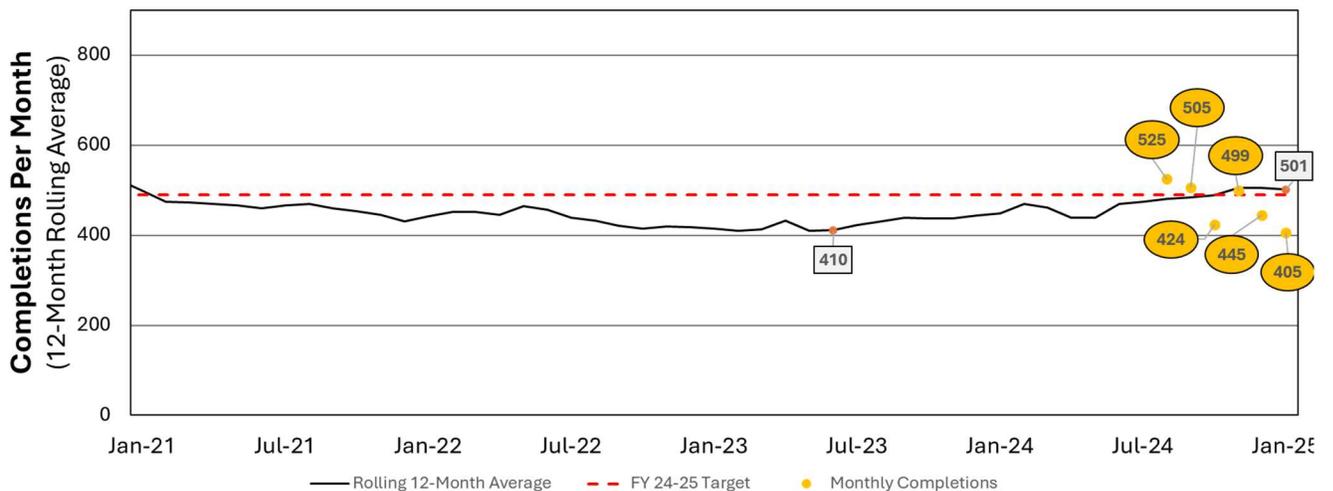


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties and can process more complex projects.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate was maintained at 10.2%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Hiring of new engineers is targeted for the first quarter of 2025 and the recruitment is in process. The promotion process for two vacant senior engineer positions is in progress and hiring interviews were conducted on January 29-30.

Key Activities

- In January, staff started a focused initiative for aged permit applications that are awaiting Permits to Construct. This effort is planned through February. These applications

typically have complex permitting situations causing them to become aged. Overall permitting production may slightly decrease during this time as this effort is more resource intensive.

- Staff identified a process bottleneck in the Waste Management team and staff is targeting to address it over the next three months.
- Staff is developing an upcoming initiative related to the Title V permitting program. Staff will initiate the plan in late February or early March.
- Staff viewed a demonstration of third party permitting software. Under PEP, E&P is exploring off-the-shelf software solutions to expedite modernization and efficiency efforts.

Upcoming Meetings:

- Staff will present a PEP update to the Board in first quarter of 2025.
- Staff will conduct a Permitting Working Group meeting in March 2025.
- Staff will present crematory permitting on February 28 in response to an Environmental Justice Advisory Group member request.
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. Staff has reached 75% of this target.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

February 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for February
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (01/01/2025 - 01/31/2025)

Total Penalties

Civil Settlement: \$1,270,061.95
Hearing Board Settlement: \$1,000.00
MSPAP Settlement: \$122,803.00

Total Cash Settlements: \$1,393,864.95

Total SEP Value: \$0.00

Fiscal Year through 01/31/2025 Cash Total: \$5,752,146.60

Fiscal Year through 01/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
148236	AIR LIQUIDE LARGE INDUSTRIES U.S. LP	1118, 1173, 3002	01/09/2025	NS	P65631, P65632, P67830, P67832, P67834, P67838, P67840, P75104	\$48,360.00
153367	ARCO AM/PM	461, H&S 41960.2	01/14/2025	VB	P78673	\$2,218.00
183832	AST TEXTILE GROUP INC	2004, 2005	01/24/2025	SH	P76075, P76082, P76083, P78711, P78714	\$90,000.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	01/16/2025	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$15,000.00
118589	CROWLEY PETROLEUM TRANSPORT INC	1142	01/15/2025	KCM	P75080, P78225	\$33,000.00
198838	DOLLSKILL	2305	01/15/2025	JL	O15133	\$1,500.00
201776	FOREVER 21	2305	01/16/2025	JL	O15016	\$18,100.00
140961	GKN AEROSPACE TRANSPARENCY SYS INC	109, 203, 222, 1146, 1147	01/09/2025	EC	P68777	\$909,935.95
9163	INLAND EMPIRE UTILITIES AGENCY	1470, 3002	01/21/2025	KER	P79541	\$2,418.00
201871	LEE'S HVAC INC	1111	01/23/2025	MR	P80104	\$850.00
202591	MAERSK	2305	01/15/2025	ND	O15203	\$7,000.00
82419	NEW WAVE CONVERTING INC	109, 202, 203, 442, 1147	01/09/2025	MR	P61449, P62002, P62005, P63962, P65506	\$2,780.00
195532	REDU HOLDINGS LLC	203, 463, 1173, 2004	01/10/2025	KER	P73318, P73329, P74363, P74385	\$39,398.00
172857	ROOP CORPORATION	461	01/15/2025	JJ	P70242, P70244, P75705	\$3,000.00
191415	SIERRA ALUMINUM A DIVISION OF SAMUEL SON & CO	1147.2, 2004, 2012	01/21/2025	KER	P63840, P63841, P78911, P79210	\$20,802.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
121304	SOUTHWEST AIRLINES CO	461	01/16/2025	KCM	P71653, P76793	\$2,000.00
14966	VA GREATER LOS ANGELES HEALTHCARE	1146, 1415, 3002	01/22/2025	JL	P73565, P73567, P76305, P76309, P80056	\$73,700.00
Total Civil Settlements: \$1,270,061.95						
Hearing Board						
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	01/16/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
175232	7-ELEVEN INC (#26216)	461, H&S 41960.2	01/23/2025	VB	P74688	\$1,513.00
197504	7-ELEVEN INC (#43119)	461, H&S 41960.2	01/23/2025	VB	P79384	\$2,422.00
163286	A&P COMPLIANCE TESTING LLC	461	01/10/2025	VB	P80615	\$3,627.00
157047	AIR CLEAN ENVIRONMENTAL INC	1403	01/17/2025	CL	P78982	\$3,177.00
177956	APRO LLC (DBA "UNITED OIL #150")	461, H&S 41960.2	01/17/2025	VB	P74683	\$1,722.00
174685	ARCO TREASURE FRANCHISE CO (#42056)	461, H&S 41960.2	01/10/2025	VB	P79378	\$1,286.00
152859	ARCO AM/PM (#82649)	461, H&S 41960.2	01/10/2025	VB	P80966	\$1,813.00
74094	ARCO DLR	461	01/10/2025	SW	P74682	\$4,100.00
201897	BERKSHIRE HATHAWAY HOME SERVICES CALIFORNIA PROPERTIES	1403	01/17/2025	CL	P77754	\$2,397.00
140512	BLS LIMOUSINE SERVICE OF LOS ANGELES	461	01/03/2025	SW	P75476	\$3,627.00
124094	CALTRANS BATAVIA MAINTENANCE STATION	203	01/10/2025	VB	P80268	\$21,588.00
169564	CIRCLE K STORES INC (#2709421)	203, 461	01/17/2025	CL	P79612	\$1,588.00
169352	CIRCLE K STORES INC (#2211137)	461	01/17/2025	CL	P74696	\$1,588.00
102141	CIRCLE K STORES INC	461	01/17/2025	CL	P79373	\$1,813.00
169286	CIRCLE K STORES INC (#2211182)	461	01/17/2025	CL	P80634	\$1,663.00
150455	CONOCOPHILLIPS (#255146) (DBA "SINACO OIL 2")	461	01/10/2025	VB	P77748	\$1,269.00
109794	CULVER STUDIOS OFFICE - SONY PICTURE	203	01/23/2025	VB	P73577	\$1,009.00
74060	ENGINEERED POLYMER SOLUTIONS INC	1147	01/17/2025	CL	P74885	\$2,647.00
202576	EUROPEAN IMPORTS A SYSCO COMPANY	2305	01/24/2025	CM	O15192	\$1,500.00
127964	G&M OIL CO LLC (#107)	203	01/10/2025	VB	P74694	\$3,627.00
121685	G&M OIL CO LLC (#90)	201	01/03/2025	SW	P79390	\$2,418.00
28042	GLENDORA COUNTRY CLUB	203, 461	01/17/2025	CM	P73183	\$2,012.00
194517	GOLDEN OIL LLC	201, 203, 461	01/17/2025	VB	P79355	\$3,531.00
201741	HOME LEGEND	2305	01/23/2025	CM	O15179	\$9,000.00
181652	INDIAN SPRINGS GOLF CLUB	461	01/24/2025	CM	P79348	\$3,834.00
195032	JAHEYONG ILC	203	01/23/2025	SW	P80922	\$1,148.00
184584	JLM DEVELOPMENT INC	1403	01/17/2025	CL	P77753	\$2,397.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
196009	MB COLLISION	203	01/10/2025	CM	P74664	\$2,018.00
165640	NEW CINGULAR WIRELESS	203	01/23/2025	VB	P79713	\$1,009.00
196669	PCH FUEL INC	461	01/17/2025	SW	P79387	\$1,513.00
20375	PRUDENTIAL OVERALL SUPPLY	1146	01/17/2025	CL	P75439	\$2,552.00
19167	R J NOBLE COMPANY	461	01/03/2025	SW	P80274	\$1,109.00
98145	RANCHO SANTIAGO COMMUNITY COLLEGE	461	01/10/2025	CM	P80275	\$1,294.00
145972	RECHE CANYON CONVALESCENT CENTER	203	01/23/2025	VB	P79704	\$1,367.00
205540	RP LANDSCAPE & IRRIGATION	403	01/17/2025	CL	P78466	\$2,877.00
186678	SAPPHIRE CHANDELIER LLC	203	01/17/2025	VB	P75610	\$4,450.00
190508	SOCAL COLLISION LLC	109, 203	01/10/2025	VB	P77602	\$1,125.00
180588	SUNSTATE EQUIPMENT CO LLC	461	01/10/2025	VB	P79716	\$1,209.00
181807	UNITED PACIFIC (#5625)	201	01/17/2025	VB	P80633	\$908.00
188380	VALENCE SURFACE TECHNOLOGIES LYNWOOD	3002	01/10/2025	VB	P75802	\$995.00
144249	VINTNERS DISTRIBUTORS INC	461	01/23/2025	SW	P74691	\$1,209.00
104531	VONS (#6765)	203, 1147	01/24/2025	CM	P74869, P74883	\$2,918.00
203135	W.L. BUTLER CONSTRUCTION INC	1401, 40 CFR 61.145	01/17/2025	CL	P75758	\$1,059.00
140294	W.L. BUTLER CONSTRUCTION INC	403	01/17/2025	CL	P79346	\$5,295.00
184882	WEST ADAMS PETROLEUM INC	461	01/23/2025	VB	P78664	\$1,580.00
Total MSPAP Settlements: \$122,803.00						

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Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 202 Temporary Permit to Operate

Rule 203 Permit to Operate

Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

Rule 403 Fugitive Dust

Rule 415 Odors from Rendering Facilities

Rule 442 Usage of Solvents

Rule 461 Gasoline Transfer and Dispensing

Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

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Rule 1118 Emissions from Refinery Flares

Rule 1142 Marine Tank Vessel Operations

Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1147.2 NOx Reductions from Metal Melting and Heating Furnaces

Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations

Rule 1171 Solvent Cleaning Operations

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

Rule 1401 New Source Review of Toxic Air Contaminants

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems

Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

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REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2005 New Source Review for RECLAIM
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

- Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

- 40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

- 41960.2 Gasoline Vapor Recovery
- 42402 Violation of Emission Limitations – Civil Penalty